

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-06631
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name State Land 15
8. Well No. 2
9. Pool name or Wildcat Blinbry Oil & Gas
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3448' GR

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	2. Name of Operator Oryx Energy Company
3. Address of Operator P. O. Box 1861, Midland, TX 79702	4. Well Location Unit Letter <u>N</u> : <u>660</u> Feet From The <u>South</u> Line and <u>1980</u> Feet From The <u>West</u> Line Section <u>16</u> Township <u>21-S</u> Range <u>37-E</u> NMPM Lea County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
<b>NOTICE OF INTENTION TO:</b>	<b>SUBSEQUENT REPORT OF:</b>
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Re-perfed the upper Blinbry perfs <input checked="" type="checkbox"/> <i>Abandon Drinker</i>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. Perf Upper Blinbry & Acdz.  
2/8/91 MIRU XPERT WS.  
2/9/91 Run CNL/GR/CCL from 6000' to 2800'. R/H w/5-1/2" CIBP and set at 5773'. Dump bail 2 sks cmt on CIBP at 5773'. Isolate csg.  
2/12/91 FIH w/2-3/8" tbg & 5-1/2" Pkr. Tag CIBP @ 5769'. Test csg 500 psi OK. Drop SV test tbg to 5200 psi OK. Set Pkr @ 5768'. Test CIBP, no test.  
2/13/91 RU BJ test lines to 5000 psi. OK. Load tbg w/20 bbl. 15% NEFEHCL. Put 5000 psi on tbg w/2% KCL. Drop bar & Vann guns reperf Blinbry 5613'-30', 5640'-50', 5685'-90', 5705'-10, 5727'-32' w/4 JHPF.  
2/14/91 RU swab, Rec no fluid in 1 run. FL 100' OSN-41 BLAW, LD 76 rod string from derrick. CWI. RLS rig 2:00 pm 2/13/91.  
2/15/91 Well SI, pending further evaluation.  
2/17/91 Pending further evaluation. Additional work will be done. Well TA. WO unsuccessful.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Alva Inanco TITLE Proration Analyst DATE 4-24-90  
TYPE OR PRINT NAME TELEPHONE NO.

(This space for State Use) ORIGINAL COPY SENT TO COPY SECTION  
DATE SENT APR 24 1991

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: