

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-06631
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	
State Land 15	
8. Well No.	2
9. Pool name or Wildcat	Blinebry Oil & Gas

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL ☐ GAS WELL ☒ OTHER	
2. Name of Operator Oryx Energy Company	
3. Address of Operator P. O. Box 1861, Midland, Texas 79702	
4. Well Location Unit Letter <u>N</u> : <u>660</u> Feet From The <u>South</u> Line and <u>1980</u> Feet From The <u>West</u> Line Section <u>16</u> Township <u>21-S</u> Range <u>37-E</u> NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3448' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: Add Upper Blinebry Perfs & Acidize ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.DHC-222 Blinebry Oil & Gas & Drinkard

1. MIRU. POH w/rods & pump. Drop SV, test tbq to 5,000 psi. Retrieve SV. MD WH, NU BOP. Rise TAC, POH.
2. RIH w/4-3/4" RB & 5-1/2" csg scraper on 2-3/8" tbq to $\pm$ 5800'. POH.
3. RU HLS. Pull CCL/GR-CNL from $\pm$ 6000' to 3000'. Correlate to Lane Wells CCL/GR-Neutron, dated 4/18/47.
4. Set CIBP @ 5775' via wirelane, dump bail 2 sx cmt atop plug. POH. RIH w/5-1/2" RDG pkr + SN on 2-3/8" tbq. TAG TOC @ $\pm$ 5750'. PU, set pkr, test plug to 500 psi, Rise pkr, POH.
5. RIH w/Vann-Gun System, 5-1/2" Guiberson Uni-VI pkr (10K) on 2-3/8" tbq.
RU HLS, pull GR correlation log, locate & set pkr based on field tally to perforate Blinebry 5613-30, 5640-50, 5685-90, 5705-10, 5727-32 w/4 JSPF ND BOP, space out tbq, NU WH. Trap 500# on backside.

(Cont. on Page 2)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Maria L. Perez TITLE Proration Analyst DATE 1-22-91
TYPE OR PRINT NAME Maria L. Perez TELEPHONE NO. 915/688-0375

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

JAN 23 1991