i,	Li of cortes and				
t í	DISTRIBUTION	- 	~ .		
- - ;	ANTA FE		CONSERVATION COM. SION	Form C-104	
-	ILE	REQUES	T FOR ALLOWABLE	Supersedes Old C-104 and C-1	
-	J.S.G.S.	-	AND	Effective 1-1-65	
P		AUTHORIZATION TO THE	RANSPORT OIL AND NATURAL	. GAS	
ļ ⁻ -	AND OFFICE	4	_		
Ţ	RANSPORTER GAS				
Lo	PERATOR				
* -	PRORATION OFFICE				
Ac	Sun Exploration & Pr	oduction Co.			
6	P. O. Box 1861, Midleson(s) for filing (Check proper bo				
1	ew Well		Other (Please explain)		
	=	Change in Transporter of:	Name Change Or	nlv	
l l	ecompletion	Oil Dry	From: Sun Oil		
<u> </u>	hange in Ownership	Castnahead Gas Cond	densate	- Company	
	change of ownership give name disaddress of previous owner				
II. DE	ESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including	Formation I Visit of I		
-				Ledge 140.	
	State Land "15"	2 Drinkard	State, Fede	rai or Fee State	
	Unit Letter N : 66	O Feet From The South	ine and 1980 Feet From	n The West	
	Line of Section 16 To	ownship 21-S Range	37-E , ммрм, Le	å County	
II. DE	SIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G	CAS		
No	me of Authorized Fransporter of O	or Condensor		roved copy of this form is to be sent)	
1	Mobil Pipeline Compan	esico PL		•	
No	Mobil Pipeline Company P. O. Box 900, Dallas, Texas 75221 Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent)			yourd copy of this form is to be sent	
- 1	Getty Oil Company P. O. Box 300, Oil Center Bldg., Tulsa, Ok.			•	
		Unit Sec. Twp. P.ge.	Is gas actually connected?		
	well produces oil or liquids, ve location of tanks.	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	1	74102	
	his production is commingled w	ith that from any other lease or pool		PC-406	
		Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
1	Designate Type of Completi	on - (X)		1 1 1	
Do	ite Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Ele	evations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Pe	rforations			Depth Casing Shoe	
<u> </u>				Septil Casing Shoe	
	TUBING, CASING, AND CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	ST DATA AND REQUEST F		after recovery of total volume of load oi depth or be for full 24 hours)	l and must be equal to or exceed top allow	
	te First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)	
Le	ngth of Test	Tubing Pressure	Casing Pressure	Choke Size	
AG	tuai Prod. During Test	Oil-Bhis.	Water Dil		
	radi Prod. Saling 1661	011-2518.	Water - Bbls.	Gas-MCF	
GA	S WELL				
	tual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Te	sting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
	DTIFICATE OF COURT	or.			
i. CE.	RTIFICATE OF COMPLIAN	U E	OIL CONSERV	ATION COMMISSION .	
I he	ereby certify that the rules and	regulations of the Oil Conservation	APPROVED FEB	<u>1 1982 </u>	

BY_

TITLE .

VI.

above is true and complete to the best of my knowledge and belief.

•				
- , 7				
Maria L. Pers				
(Signature)				
Sonion Accounting Assist				
Senior Accounting Assistance				
(Title)				
(1 title)				

January 25, 1982 (Date) If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with NULE 111.

This form is to be filed in compliance with RULE 1104.

Free Sixton

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Sanarata Forms C-104 must be filed for each cool in multiplu