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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <b>Sun Oil Company</b>	8. Farm or Lease Name <b>State Land 15</b>
3. Address of Operator <b>P. O. Box 1861, Midland, Texas 79701</b>	9. Well No. <b>1 2</b>
4. Location of Well UNIT LETTER <b>N</b> <b>660</b> FEET FROM THE <b>South</b> LINE AND <b>1980</b> FEET FROM THE <b>West</b> LINE, SECTION <b>16</b> TOWNSHIP <b>21S</b> RANGE <b>37 E</b> NMPM.	10. Field and Pool, or Wildcat <b>Drinkard</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3457 KB</b>	12. County <b>Lea</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
OTHER <input type="checkbox"/>		OTHER <input checked="" type="checkbox"/> <b>Additional perfs opened in Drinkard</b> <b>Reclassify from oil well to gas</b>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

**2-13 to 2-18-75** MIRU. Kill well w/2% KCL wtr and install BOP. Pull and lay down 192 jts. 2" OD tubing from Blinebry zone and 213 jts. 2" OD from Drinkard zone. RIH w/pkr. plucker and retrieved Baker Mod. "D" from 6520'.

**2-19-75** Ran 2-3/8" tbg w/RDG pkr and RBP. Set RBP @ 6555 & packer @ 6281'.

**2-21-75** Perf Drinkard @ 6410, 15, 30, 40, 43, 50, 61, 65, 73, 77, 85, 91, 96, 6502, 07 12, 20, 23, 27, 30, 33, 36, 38, 40 w/19/16" Wesjet Magnum 0.25 entry & swab. Acdz perfs w/3500 gals. 15% NEHCL and frac w/40,000 gals gel 2% KCL wtr. (50# Gar Gum per 1000) and 34,000# 20/40 sd. in 2 stgs. Testing.

**3-2-75** In 24 hrs flowed 1 BO, 15 BLAW, FARO 875.6 MCF on 28/64" chk. FTP 165#. Blinebry formation isolated by packer and is TA.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Charles Gray</u>	TITLE <u>Proration Analyst</u>	DATE <u>3-6-75</u>
APPROVED BY <u>Joe D. [Signature]</u>	TITLE <u>Dist. [Signature]</u>	DATE <u></u>
CONDITIONS OF APPROVAL, IF ANY: <u></u>		