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# NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)  
Revised 7/1/57

Santa Fe, New Mexico

## REQUEST FOR (OIL) - ~~(GAS)~~ ALLOWABLE

7 15 11 39 AM '63  
New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico

October 4, 1963

(Place)

(Date)

SUNRAY DX OIL CO.

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Sunray DX Oil Company, State Land #15, Well No. 2, in SE 1/4 SW 1/4,

(Company or Operator)

N 16, Sec 16, T 21S, R 37E, NMPM., Blinebry Oil Pool

Lea, Dual Started 8-19-63, Date Completed 10-2-63

County, Elevation 3456, Total Depth 6700', PBD 6685'

Top Oil/Gas Pay 5791, Name of Prod. Form. Blinebry Oil

### PRODUCING INTERVAL -

Perforations 5791-93', 5811-13', 5821-23', 5839-41', 5852-54', 5870-72'

Open Hole None, Depth, Casing Shoe, Tubing

### OIL WELL TEST -

Natural Prod. Test: None bbls.oil, bbls water in hrs, min. Size

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 42 bbls.oil, 0 bbls water in 24 hrs, 0 min. Size 10/64

### GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed, Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size, Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand):

Casing Press., Tubing Press., Date first new oil run to tanks 10/2/63

Oil Transporter Magnolia Pipeline Company

Gas Transporter Skelly Oil Company

Remarks: GOR: 12,524; Gravity 39 Deg A.P., I. at 60 Deg F

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: 19

Sunray DX Oil Company  
(Company or Operator)  
By: V. R. Mayabb  
(Signature)

OIL CONSERVATION COMMISSION

By:

Title

Title: District Engineer

Send Communications regarding well to:

Name: C. T. McClanahan

Address: Box 128, Hobbs, New Mexico