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LAND OFFICE		
TRANSPORTER	OIL	
PRORATION OFFI	GAS CE	

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103 (Rev 3-55)

TRANSPORTER	OIL GAS	1	ISCELLAN					era l
PRORATION OF	TICE	(Submit to	o appropriate	District	Office as	s per Comm	Frodkan AM6	ps Pr-4
ame of Com	Sunray DX C	il Company			. Box 12		, New Mexico	
ease Sta	ate Land #15"		l No. Unit	_	Section 1	Fownship 218	Rang	37E
te Work Pe 8-19-63	rformed 10-3963	Pool Blinebry	M7		Co	ounty		
			REPORT OF:	(Check a	zppropriate			
 ☐ Pluggin			g Test and Cem			present	mplete in Bl tly dualled i	linebry Oil in Blinebry Gas
per f Frac stage Retri Ran 2	t. Set Bake w/500 gallon es. eved BP-4. B BT Blinebr	5791-93'; 5811-3 r FB on 32 tbg. s M38, 21,000 g Ran 2" BT Drink y Oil tbg to 599 , O EWPD, GOR 12 ge test.	at 5761. gallons res ard the to 91° and se	f. oil 6526' t in p	w/Jlos , set :	5, 63000 in 'D' pk 1 string	#'s san in s cr at 6520'. ancher at 59	six equal
itnessed by	Tuney Burge	1		DIAL W	ORK REF		COIL Company	
F Elev.	TD		ORIGINAL PBTD	WELL D		Producing In	terval Co	ompletion Date
	56	6700	6685			5768-590	6,6560-6650	5-2-47
ubing Diame		Tubing Depth 6650			ng Diamete		Oil String Dep	ch
erforated In 91-93 ;	terval(s) 5811-13': 58	21-23'; 5839-41		1 587		6560-665		
pen Hole In No	ne		RESULTS O	Blin	mahrer Ga	es and Dr	inkard	
Test	Date of Test	Oil Production BPD	Gas Produc	ction	Water Pro		GOR Cubic feet/Bbl	Gas Well Potential
Before Workover								
After Workover	10-3-63	142	526		G		12524	Blinebry 011
	OIL CONSER	ATION COMMISSION				that the information that the		ve is true and complet
pproved by	A			Name	1//	Munh	V. R. M	layabb
itle	2 0	.a		Positio		strict B	hatness	
ate	100	1 9€ 3		Compa	ny		11 Company	