د المحمد المراجع موسوي	ود تعدد المراجع	J	L.,

#### FORM C-105

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NEW MEXICO OIL CONSERVATION COMMISSION

117

Santa Fe, New Mexico

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### WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Bules and Begulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

AREA 640 ACRES LOCATE WELL CORRECTLY

Mid-Continent Petroleum Corporation,	Box 830, Midland, Texas
State Land #15 Well No. Tro in C SE SM	of Sec
Lease B. 37E N. M. P. M., South Field, Field, East Well is 660 feet 3345 of the 10555 line and 1980 feet 13555 of the	the second line of
If State land the oil and gas lease is No	0
If Government land the permittee is	ompleted April 24, 1947 19
Name of drilling contractor $3 \neq 57$ Elevation above sea level at top of casing	
OIL SANDS OF ZONES	
No. 1, from 3780 to 3810 No. 4, from   No. 2, from 5130 to 5170 No. 5, from   No. 3, from 6561 to 6670 No. 6, from   IMPORTANT WATER SANI	to

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1,	, from	to	feet.	
No. 2,	, from	Rotany Well	feet.	
No. 3	, from	to	feet.	
No. 4,	, from	to	feet.	

#### CASING RECORD

	WEIGHT	THREADS			KIND OF	CUT & FILLED	PERFO	RATED	PURPOSE	
SIZE	PER FOOT	PER INCH	MAKE	AMOUNT	SHOE	FROM	FROM	то	PORPOSE	
13 3/8	101	Spirabrel	i Armee	3201	0					
8 5/8	324	8	Nat 11	2864	Guide					
5 1/2"	17#	8	Nat 17	6699	Quide		6560	6650	with 360	shots.
								-]	-	

# MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
17*	13 3/8	320	300	Pump & Plug		
11.0	8 5/8	2864	1600		· · · · · · · · · · · · · · · · · · ·	

	0 2/0	<u>ZOUL</u>					
7 3/4	51/2	6699	500				
	J			<u> </u>		J	
				PLUGS AND AL	APTERS		
TT!	ulua Mo	torial		Length		Depth Set	
Heaving	plugma	teriai			_	1	
Adapters	-Materia	1					
			RECORD OF SI	HOOTING OR CI	HEMICAL TRE	ATMENT	
	1					DEPTH SHOT	
SIZE	SHEL	L USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	OR TREATED	DEPTH CLEANED OUT
			15% Agid.	500 001	J-90-17	6560-6650	
5000a1	Le		155 AGIGA				
<u> </u>	]		1		J		
Results of	f shooting	or chemic	al treatment	e balow			
•••••							
********							
				DRILL-STEM A			
If drill-si	tem or oth	er special	tests or deviation sur	veys were made,	submit report of	on separate sheet a	and attach hereto.
1.4				TOOLS US			
							fact to fee
Rotary to	ools were	used from.	feet 1	<sup>10</sup> <b>6700</b>	icet, and iron	n	feet tofee
Cable to	ools were	used from.	feet 1	to	feet, and from	n	feet tofeet
				PRODUCT			
Dut to p	roducing	1	22-47				
		()		bar bar	rels of fluid of	which	.% was oil;%
The prod	luction of	the nrst 2	nours was		D		000 070 h
emulsion	;	% wat	ter; and 2/10	% sediment. Gr	avity, Be	N-QSEC.	GGR 972/1
If gas w	ell, cu. ft.	per 24 ho	urs	Gal	lons gasoline pe	r 1,000 cu. ft. of g	8.5
Rock pre	essure, lbs.	per sq. in					
•			-	EMPLOYE	De		
	_		_				Driller
••••••••	JFR	UNK HAL					, Driller
<b></b>	L.	LIVECI		, Driller	••••		, Drille
			FORMA	TION RECORD	ON OTHER SI	DE	
T banabar		offirm that	t the information give	n herewith is a (	complete and co	rrect record of the	well and all work done or
					-		
it so far	as can be	determine	ed from available reco	oras.			
			41.2		Midland	Torse	5-1-1.7
Subscrib	ed and sw	orn to bef	ore me this	<b>.</b>	Plac	A9	Date
der of		Ver. 1	01.7	, 19	Name	and	hutte
un 01	7			É.	Position	Distaint Som	÷
	USA.	$\mathcal{N}$	( Engine L	and n		•	
	11		/Notary Public		Representing		t Petroleum Corp.

Mу	Commission	expires
•		- (

Name.	and printe-
Position	District Supt.
Representing	Mid-Continent Petroleum Corp., Company or Operator
Address	Box 830, Midland, Texas

## FORMATION RECORD

FROM	то	THICKNESS IN FEET	FORMATION
1.3	100		Surfees sant ant calishe
141 100	100 270	59 170	Sand and Shells Red Bed and Shells
270	345	75	Red Bed
345	1120	175	Red Bed-Shells
1120	1240	120	Red Bed
1240	1365 1141 1650	125	Anhydrite
1365	141	76	Salt-Shells
1441 1650	1050	209	Anhydrite-Salt
1790	1790 2280 2453 2480 2558 2575 2646 2679 2830 2865 2960 4065	110 190	Salt Salt-Anhydrite-Shells
2280	2451	173	Salt
2453	21.80	27	Sal t-Anhydrite
21.80	2558	27 78 17 88	Anhydrite-Shells
2558 2558 2646	2575	17	Ankydrite
2558	2646	88	Anhydrite-Gyp
2646	2679	33	Cyp .
2679	2030	151	Anhydrite
2830 2865	2005	35	Line Mana Ambaniai ta
1340	LOSS	13 151 35 95 1105	Lime-Anhydrite
4065	1200	135	Sand
4200	1200 1520	380	Sandy Line
1520	4530 4548 1918 1983	10	Lime
4530	4548	18	Sandy Line
4548	1918	370	I.I. State of the second se
· 1918	1963	65	Lim-Gyp
1983	5360 5130 6700	377	<b>Line</b>
5360 5130	6200	70 1270	Sandy-Line Line Total Depth 6700
2420	0100	TELO	Lime Total Depth 6700
	NO DRILL	STEN TESTS M	ĐL
	NO DRILL	sten tests m	DE.
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	NO DRILL	sten tests m	DE.
	NO DRILL	STEN TESTS M	DE.
	NO DRILL	STEM TESTS M	DE.
	NO DRILL	STEN TESTS M	ÐB.
	NO DRILL	STEN TESTS M	DE.
	NO DRILL	STEN TESTS M	DL.
	NO DRILL	STEN TESTS MA	Ðæ
	NO DRILL	STEN TESTS NA	<b>BB.</b>
	NO DRILL	STEN TESTS M	DB.
	NO DRILL	STEN TROTS H	
	NO DRILL	STEN TESTS M	B.
	NO DRILL	STEN TESTS M	
	NO DRILL	STEN TESTS M	
	NO DRILL	STEN TROTS N	
	N9 DRILL	STEN TROTS	

