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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-7

5a. Indicate Type of Lease  
State ☒ Fee ☐  
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Sun Exploration & Production Co.	8. Farm or Lease Name State Land 15
3. Address of Operator P.O. Box 1861, Midland, TX 79702	9. Well No. 3
4. Location of Well UNIT LETTER 0, 1980 FEET FROM THE East LINE AND 660 FEET FROM THE South LINE, SECTION 16 TOWNSHIP 21-S RANGE 37-E NMPM.	10. Field and Pool, or Wildcat Blinebry Oil & Gas
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐  
☐

REMEDIAL WORK ☐  
COMMENCE DRILLING OPS. ☐  
CASING TEST AND CEMENT JOBS ☐  
OTHER Add perfs, acdz ☐

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐  
☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 5-18: MIRU X-Pert WS, Release PKR, Nipple up BOP, POH lay dwn 2-1/16 tbg to 1000'.  
5-19: POH w/ 2-1/16 tbg and RDG PKR/ Ran 4-3/4 RB, 6-3 1/2 DC, 5 1/2 csg scraper on 2-7/8" N-80 work string, Lwr to 6350', No fill.  
5-20: McCullough WL set CIBP at 6340, Dump 2 sxs cmt on CIBP using WL dump bailer/ McCullough perf set 1, Lwr Blinebry 5882-5897 and 5908-5964, 1JSP2F, 36 holes, 4" csg gun, 23 gm chg, Ran 5 1/2 RDG PKR and 2-7/8 N-80 Work string to 5800'.  
5-22: Lower 5 1/2 RDG PKR on 2-7/8 WS to 5964', Howco pump 20 bbls 2% KCL wtr dwn tbg, drop spot valve into SN @ 5958, Howco spot 2 bbls 15% NEHCL 5964-5880, Raise set RDG PKR 5806, fish spot valve, Howco acdz Set 1 Blinebry perfs 5882-5964 w/ 4,000 Gals 15% NEHCL acid, 54 ball sealers, Flush to btm perf w/ 2% KCL wtr/ BOP 2200, MAX 2600 MIN 1900, AVG 2000, FP 1200, ISIP 200, 15 min vac.  
5-23: Kill well w/ 100 bbls 2% KCL wtr dwn annulus & tbg, POH w/ 2-7/8 WS, 5 1/2 RDG PKR/  
5-24: McCullough Perf Set II Blinebry 5812-5822, 5838-5844, 5852-5856, 5860-5864, 1 JSP2F, Total 16 holes w/ 4" CG, 23GC/RIH w/ BKR 5 1/2 RBP, 5 1/2 RDG PKR, SN on 2-7/8 WS, Set RBP 5875 & test (RBP) to 2000 psi/ Howco spot 2bbls 15% NEHCL w/ Howco spot valve 5864-5780 & raise set PKR 5771, Fish Howco spot valve w/ SD line, Howco acdz SET II Blinebry 5812-5864 w/ 3500 Gals 15% NEHCL, Flush w/ 2% KCL wtr.  
5-25: Release PKR, lower to RBP @ 5875, latch on & release RBP, Pull up hole & reset RBP @ 5780, test RBP to 2000 psi, raise & set pkr @ 5508, Press annulus to 500 psi.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED De Ann Kemp TITLE Assoc. Accountant DATE June 12, 1984

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

JUN 14 1984

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

State Land 15

#17. cont.

- 5-26: Howco acidz perf 5575-5750 w/ 10,000 gals 15% NEHCL acid  
Flush to btm perf w/ 2% KCL wtr.
- 5-30: RIH w/ 2-3/8 pumping set up, TS 6083, MA 6052, Perf sub 6048,  
SN 6047/ RIH w/ 2 x 1½ x 16 pump & rods (76).
- 5-31: Installed pumping unit.