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J. 07 CO		i	
DISTRIBUTION			
SANTA FE			
FILE			
J.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OF			
Operator			

,	SANTA FE		FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65			
	J.S.G.S.	AUTHORIZATION TO TR	AND ANSPORT OIL AND NATURAL				
	LAND OFFICE	- Company of to the	OIL AND NATURAL	UAS			
	IRANSPORTER OIL	1					
	OPERATOR GAS	4					
1.	PRORATION OFFICE	†					
1.							
	P. O. Box 1861, Midla	and Tayas 70702					
	Reason(s) for filing (Check proper box		Other (Please explain)				
	New Well	Change in Transporter of:					
	Recompletion	OII Dry Go	Name Change On				
	Change in Ownership Casinghead Gas Condensate From: Sun Oil Company						
	If change of ownership give name and address of previous owner						
II.	DESCRIPTION OF WELL AND	LEASE					
	Lease Name	Well No. Pool Name, Including F		Lease No.			
	State Land "15"	3 Blinebry Oil a	and Gas State, Feder	alor Fee State			
		O Feet From The South Lir	na and 1980 Fact Fact	<sub>The</sub> East			
		waship 21-S Range	37-E , NMPM, Lea				
			O E , MARINA, ECO	1 County			
III.	II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)						
	Texas-New Mexico Pipe		P. O. Box 1510, Midlar	1			
	Name of Authorized Transporter of Cas	singhead Gas 🔲 or Dry Gas 🔀	Address (Give address to which appro	oved copy of this form is to be sent)			
	Northern Natural Gas C	<del></del>	2223 Dodge St., Omaha,				
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. 0 116 21-S 37-E	Yes Wh	en -			
IV.	If this production is commingled wit COMPLETION DATA	th that from any other lease or pool,	give commingling order number:	PC-406			
	Designate Type of Completion	on - (X)	New Well Workover Deepen	Plug Back   Same Restv. Diff. Restv.			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth			
Perforations				Depth Casing Shoe			
		TUBING, CASING, AND	CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
V.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a	fter recovery of total volume of load oil	and must be equal to or exceed top allow-			
V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL  Date First New Oil Run To Tanks  Date of Test  (Test must be after recovery of total volume of load oil and must be equal to or excee able for this depth or be for full 24 hours)  Producing Method (Flow, pump, gas lift, etc.)							
						Length of Test	Tubing Pressure
	Actual Prod. During Test	CII-Bbls.	Water - Bbls.	Gas-MCF			
	JAS WELL						
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate			
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size			
VI. CERTIFICATE OF COMPLIANCE OIL CONSERVATI		ATION COMMISSION					
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED Orig. Signe	ed by				
		BY Joury Sexton					
		TITLE					
	Maria L. Peres (Signature) Senior Accounting Assistance (Title) January 25, 1982						
			This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allowable on new and recompleted wells.  Fill out only Sections I, II, III, and VI for changes of owner,				
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(Date)

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Secreta Forms C-104 must be filed for each cool in multiply