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4-29-74

(Date)

LEW MEXICO OIL CONSERVATION COMMISSIC. REQUEST FOR ALLOWABLE AND

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65 AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS SUN OIL COMPANY Address O. BOX 1861. Midland, Texas 79701 Other (Please explain) New Well Change in Transporter of: Dry Gas Recompletion Change in Ownership Casinghead Gas Condensate If change of ownership give name and address of previous owner ___ II. DESCRIPTION OF WELL AND LEASE.
| Well No. | Pool Name, Including Formation Kind of Lease Lease No. State, Federal or Fee STATE STATELAND "15" 3 BLINEBRY GAS 660 Feet From The S Line and 1980 Feet From The Unit Letter , NMPM, County Township Range 37-E Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent) Texas - New Mexico Pipe Line Co. Name of Authorized Transporter of Casinghead Gas P. O. Box 1510 Midland Texas 79701
Address (Give address to which approved copy of this form is to be sent) or Dry Gas 🟋 Northern Natural Gas, Co. 2223 Dodge St. Omaha Neb. 68102 Twp. F.ge. If well produces oil or liquids, give location of tanks. 16 21-S 37-E n Yes If this production is commingled with that from any other lease or pool, give commingling order number: PC-406 IV. COMPLETION DATA Same Res'v. Diff. Res'v. Gas Well Workover Oil Well New Well Deepen Plug Back Designate Type of Completion - (X) Total Depth P.B.T.D. Date Compl. Ready to Prod. Top Oil/Gas Pay Tubing Depth Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Perforations Depth Casing Shoe TUBING, CASING, AND CEMENTING RECORD DEPTH SET SACKS CEMENT HOLE SIZE CASING & TUBING SIZE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date of Test Date First New Oil Run To Tanks Choke Size Casing Pressure Length of Test Tubing Pressure Water - Bbls. Gas - MCF Oil - Bbls. Actual Prod. During Test **GAS WELL** Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size Testing Method (pitot, back pr.) OIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE $M \sim 1$ I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. APPROVED. Orig. Signed by Ice D. Ramer BY Dist. I, Supv. TITLE _ This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. Proration Clerk (Title) All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporten or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.