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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE **APPLICATION FOR PERMIT -** (FORM C-101) FOR SUCH PROPOSALS.)</small>		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
		5. State Oil & Gas Lease No. 64613
1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Sun Oil Company - EX Division		8. Farm or Lease Name NEW Mexico St. Land "15"
3. Address of Operator P. O. Box 1416 - Roswell, New Mexico 88201		9. Well No. 3
4. Location of Well UNIT LETTER 0 660 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 16 TOWNSHIP 21-S RANGE 37-E NMPM.		10. Field and Pool, or Wildcat Blinebry
15. Elevation (Show whether DF, RT, GR, etc.) 3451 DF		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Killed well and pulled tubing 2-24-69.
- Ran Halliburton RTTS and set @ 5804. Tested below packer to 3000 psi for 10 min. OK. Pulled packer up hole and set @ 5495. Could not pressure up above packer. 2-24-69
- Moved packer up hole and discovered casing leak at 2255. 2-25-69
- Set CIBP at 5497, set packer @ 2115, attempted to squeeze with 100 sacks of Class "C" Neat cement. Did not squeeze. Unseated packer and washed hole and SD for night. 2-26-69.
- Attempted to squeeze with 65 sacks of Incor Neat cement. Did not squeeze. Squeezed with 100 sacks of Class "C" cement with .6% Halad 9. SIP 1500 psi. Held on 1500 psi. 2-27-69.
- Drilled out cement and pushed to 2380. Pressure tested to 2000 psi for 20 min. OK. 2-28-69.
- Drilled out BP at 5497 and pushed to 5958. Pulled bit. Ran tubing, set packer at 5553, put Xmas tree on well and shut down for night. 3-1-69
- Swabbed back as a flowing well. 3-3-69
- Potential of well after workover is 1270 MCF of gas, 48 barrels of oil, and 8 barrels of water. GOR 26,500. 3-14-69

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED F. D. Lebo TITLE District Engineer DATE 3-17-69

APPROVED BY John W. Runyan TITLE Geologist DATE _____

CONDITIONS OF APPROVAL, IF ANY: