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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-100  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
<b>64613</b>	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator <b>Sunray Oil Company</b>		8. Farm or Lease Name <b>State Land "15"</b>
3. Address of Operator <b>P.O. Box 128, Hobbs, New Mexico</b>		9. Well No. <b>3</b>
4. Location of Well UNIT LETTER <b>0</b> , <b>660</b> FEET FROM THE <b>South</b> LINE AND <b>1980</b> FEET FROM THE <b>East</b> LINE, SECTION <b>16</b> TOWNSHIP <b>21S</b> RANGE <b>37E</b> NMPM.		10. Field and Pool, or Wildcat <b>Blinebry Oil</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3451 D.F.</b>		12. County <b>Lee</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		OTHER <b>Frac</b> <input checked="" type="checkbox"/>	

11. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Move in & rig up workover unit. Pull Blinebry & Drinkard tbgs.
2. Drill out Model "D" Packer between zones & attempt to frac Drinkard w/20,000 gal. ref. oil & 20,000# sand & developed leak in tbgs. Lost tbgs. & junk in hole. Attempted to recover tbgs. & junk for approx 11 days w/no results. Pushed & milled junk to 6367'. P&A Drinkard zone w/1 ex cmt. plug over fish @ 6367 and complete well as a Blinebry Oil single.
3. Frac Blinebry zone w/20,000 gal ref. oil & 20,000# sand.
4. Recovered all load oil & potential test for 96 BO & 25 BW in 24 hrs. on 16/64" choke. T.P. 1160#, GOR 8650/1.

13. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED B.F. Brantley TITLE District Engineer DATE 6-7-65

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: