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LAND OFFICE	
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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
64613

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Sunray Oil Company	8. Farm or Lease Name State Land "15"
3. Address of Operator P.O. Box 128, Hobbs, New Mexico	9. Well No. 3
4. Location of Well UNIT LETTER 0 , 660 FEET FROM THE South LINE AND 1980' FEET FROM THE East LINE, SECTION 16 TOWNSHIP 21S RANGE 37E NMPM.	10. Field and Pool, or Wildcat Drinkard-Blinebry
15. Elevation (Show whether DF, RT, GR, etc.) 3451 D.F.	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

OTHER **Frac both zones** ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

11. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work, SEE RULE 1103.

1. M.I. & R.U. workover unit (estimate 4-28-65)
2. Kill Blinebry zone w/wtr, install BOP and pull Blinebry & Drinkard tbg.
3. Run Baker Sand Line, Drill and drill out Model "D" packer between zones.
4. Run 3 1/2" tbg, packer and bridge plug and frac Drinkard zone w/20,000 gal refined oil & 20,000# sand.
5. Set bridge plug between Drinkard and Blinebry zones and frac Blinebry w/20,000 gal refined oil and 20,000# sand.
6. Run Drinkard production tbg, circ. hole clean, and latch into Bridge Plug.
7. Run Blinebry production tbg.
8. Swab both zones and establish flow.
9. Take production test and packer leakage test.

13. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED **B. F. Brawley**

TITLE **District Engineer**

DATE **4-26-65**

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: