10.0       10.0			
List Number of	NG. OF COPIES RECEIVED		• Form C-100
SANTA PE       NEW MEXICO OLL CONSERVATION COMMISSION       Effective 14-65         U.3.G.S.       State Oll Society 14-65         LAND OFFICE       OPERATOR       State Oll Society 14-65         SUBDRY NOTICES AND REPORTS ON WELLS too KOT USE THIS POW FOR TREADANT TO TOTEL SO WOELS       State Oll Society 14-65         Subtro Oll Company       State Oll Company       State Oll Society 14-65         ONE OLI Conserver       State Oll Company       State Oll Company         Nameray IK Oll Company       State Long       State Oll Society 14-65         OWN LOTTER       Office       South Part Preval And Company       State Long         Note Coll Conserver       South Part Preval And Company       State Long       State Long         Note Coll Company       State Long       State Coll Conserver       State Coll Conserver         Note Coll Conserver       South Part Preval And Coll Conserver       South Part Preval And Coll Conserver       South Part Preval And Coll Conserver         Note Coll Conserver       South Part Preval And Coll Conserver       South Part Preval And Coll Conserver       South Part Preval And Coll Conserver         State Long Part Preval And Coll Conserver       South Part Preval Coll Conserver       South Part Part Part Part Part Part Part Part	DISTRIBUTION		
ILLE       JS. 0.5.       JS. 0.5.         JS. 0.5.       State III       State III         State III       State IIII       State IIII         State IIII       State IIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIII	ANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION	
J.J.G.S.       Submitted			
AND OFFICE		- · · · · · · · · · · · · · · · · · · ·	5a. Indicate Type of Lease
DPERATOR       5. State Old C Gas Lesse No.         Construction       Support of the second and provided state of the second and provided state of a provided state of the second and the second the second and the second and the second			State 📕 Fee.
SUNDRY NOTICES AND REPORTS ON WELLS			5, State Oil & Gas Lease No.
Office       7. Unit Agreement Name         With I with the second of control       7. Unit Agreement Name         Summer of Control       8. Form of Ledge Name         Summer of Control       8. Form of Ledge Name         Summer of Control       9. Well No.         Address of Operator       9. Well No.         P.O. Box 128, Hebbs, New Mexice       9. Well No.         Location of Woll       10. Pield and Pool, or Wildcat         Unit Active       660         Processor       7. Unit Agreement Name         In Pickard-Signature       9. Well No.         State Land "15"       9. Well No.         Unit Active       0         Check Appropriate Box To Indicate Nature of Notice, Report of Other Data         NOTICE OF INTENTION TO:       Subsequent report of:         Check Appropriate Box To Indicate Nature of Notice, Report of Other Data         NOTICE OF INTENTION TO:       Subsequent report of:         Check Appropriate Box To Indicate Nature of Notice, Report of Other Data         NOTICE OF INTENTION TO:       Subsequent report of:         Check Appropriate Box To Indicate Nature of Notice, Report of Other Data         NOTICE OF INTENTION TO:       Comment casing         State Land 'I prove the casing       Other Data         Other Active casing       Commen			64613
Other       Other         Nume (If ) det loc       Other         Summery IX Oll Company       State Land "15"         Address of Cherotor       State Land "15"         P.O. Box 128, Hobbs, New Mexico       State Land "15"         Location of Well       State Land "15"         UNTELETTIN       O       .660         Feed of Cherotor       State Land "15"         P.O. Box 128, Hobbs, New Mexico       State Land "15"         .Location of Well       D. Fleid end Pool, or Wildow         UNTELETTIN       O       .660         Feed of Cherotor       State Land "15"         East       Line, section       16         Township       218       NAME         MUTELETTIN       O	SUNDR DO NOT USE THIS FORM FOR PRI USE "APPLICAT	RY NOTICES AND REPORTS ON WELLS posals to drill or to deepen or plug back to a different reservoir. Tion for Permit	
Bunray IX 011 Company       State Land *15*         Addrees of Chorenter       9. Well No.         P.O. Box 128, Hobbs, Hew Mexico       9. Well No.         Location of Well       10. Field and Pool, or Wildcat         UNT1 LETTER       0         Matter of Well       10. Field and Pool, or Wildcat         UNT1 LETTER       0         Matter of Well       10. Field and Pool, or Wildcat         UNT1 LETTER       0         Matter of Well       10. Field and Pool, or Wildcat         Will Netter of Well       10. Field and Pool, or Wildcat         Will LETTER       0         Matter of Well       110. Field and Pool, or Wildcat         Matter of Well       111. Elevation (Show whether DF. RT. GR. etc.)         12. County       12. County         13. Elevation (Show whether DF. RT. GR. etc.)       12. County         14. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data       NOTICE OF INTENTION TO:         SUBSEQUENT REPORT OF:       REMEDIAL WORL       ALTERING CASING         Exerconk Remotick work       Plug AND ABANDON       CASING TEAT AND CEMENT Jab         Other Data       Commerce Data       Plug AND ABANDON       ALTERING CASING         Unter Frac both sones       CASING TEAT AND CEMENT Jab       Plug AND ABANDON	OIL GAS	OTHER-	7. Unit Agreement Name
Addrees of Chorator P.O. Box 128, Hobbs, New Mexices Location of Well UNIT LITTER 0			8. Farm or Lease Name
P.O. Box 128, Hebbs, New Mexico       3         Location of Woll       10. Field and Pool, or Wildow         UNIT LETTIR       0       660         Free FROM THE       South       19801         UNIT LETTIR       0       660         Free FROM THE       South       19801         UNIT LETTIR       0       660         Free FROM THE       South       19801         UNIT LETTIR       0       660         Free FROM THE       South       19801         Free Section       16       TOWNSHIP       218         NOTICE OF INTENTION TO:       112. County       12. County         Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:       SUBSEQUENT REPORT OF:         CHEFORM REMEDIAL WORK       PLUG AND ABANDON       REMEDIAL WORK       ALTERING CASING         CHEFORM REMEDIAL WORK       PLUG AND ABANDON       REMEDIAL WORK       ALTERING CASING         OTHES       Frac both sones       Image: County state all pertinent details, and give pertinent dates, including estimated date of starting any prop         Work, SEE RULE 1103.       N.I. & R.U. workover unit (estimate 1-286-65)       Still Blinebry & Drinkard tbg.         Xill Blinebry sone W/str, install BOP and pull Blinebry & Drinkard tbg.       Sones.	Sunray DE 011 Company		State Land "15"
Location of Well UNIT LITTER 0	· .		9. Well No.
UNIT LETTER 0	P.O. Box 128, Hobbs, N	ev "exico	3
East       LINE, SECTION       16       TOWNSHIP       218       RANGE       378       NMPM.         15. Elevation (Show whether DF, RT, GR, etc.)       15. Elevation (Show whether DF, RT, GR, etc.)       12. County         MARKED ARE ADDON         Check Appropriate Box To Indicate Nature of Notice, Report or Other Data         NOTICE OF INTENTION TO:         SUBSEQUENT REPORT OF:         REMEDIAL WORK         PLUG AND ABANDON         REMEDIAL WORK         COMMENCE OF INTENTION TO:         SUBSEQUENT REPORT OF:         SUBSEQUENT REPORT OF:         COMMENCE OF INTENTION TO:         SUBSEQUENT REPORT OF:         COMMENCE OF INTENTION TO:         SUBSEQUENT REPORT OF:         COMMENCE OF INTENTION TO:         COMMENCE OF INTENTION TO:         SUBSEQUENT REPORT OF:         COMMENCE OF INTENTION TO:         COMMENCE OF INTENTION TO:         COMMENCE OFILLING OPNS.         OTHER         PLUG AND ABANDON         OTHER         OTHER         OTHER	, Location of Well	•	
15. Elevation (Show whether DF, RT, GR, etc.)       12. County         14.51 D.F.       12. County         Check Appropriate Box To Indicate Nature of Notice, Report or Other Data         NOTICE OF INTENTION TO:         SUBSEQUENT REPORT OF:         Auternoc casing         PLUG AND ABANDON         Colspan="2">Auternoc casing         PLUG AND ABANDON         Contribution of Completed Coperations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proputors, install BOP and pull Blinebry & Drinkard tbg.         Not Model "D" packer between somes.         Not Model "D" packer between somes.         Not Model Toge plug between Arinkard and Blinebry somes and frac Blin	UNER LOFTER	660 FEET FROM THE SOUTH LINE AND 19801 FEET	FROM Drinkard-Blinebry
15. Elevation (Show whether DF, RT, GR, etc.)       12. County         1451 D.F.       12. County         Check Appropriate Box To Indicate Nature of Notice, Report or Other Data         NOTICE OF INTENTION TO:         SUBSEQUENT REPORT OF:         NUCLE OF INTENTION TO:         SUBSEQUENT REPORT OF:         NUCLE OF INTENTION TO:         SUBSEQUENT REPORT OF:         NUCLE OF INTENTION TO:         SUBSEQUENT REPORT OF:         County         PLUG AND ABANDON         PLUG AND ABANDON         OTHER CASING         OTHER CASING         OTHER Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any prop			
Juil D.F.       Lee         Check Appropriate Box To Indicate Nature of Notice, Report or Other Data         NOTICE OF INTENTION TO:         SUBSEQUENT REPORT OF:         Colspan="2">SUBSEQUENT REPORT OF:         Colspan= Colspan= Colspan= Colspan= Colspan="2">Colspan= Colspan=	THELINE, SECTI	ON 16 TOWNSHIP 218 RANGE 375 N	имрм. ())))))))))))))))))))))))))))))))))))
Juil D.F.       Lee         Check Appropriate Box To Indicate Nature of Notice, Report or Other Data         NOTICE OF INTENTION TO:       SUBSEQUENT REPORT OF:         Subsequent Report of Intention To:       SUBSEQUENT REPORT OF:         Subsequent Report of Intention To:       Subsequent Report of:         Subsequent Report of:       Subsequent Report of:         Subsequent Report of:       Subsequent Report of:         Subsequent Report of:       Subsequent Report of:         Subsequent Report of Intention To:       Subsequent Report of:         Subsequent Report of:       Subsequent Report of:         Subsequent Report of Intention To:       Subsequent Report of:         Subsequent Report of Intention To:       Subsequent Report of:         Subsequent Report of Intention To:       Commence Drilling Opns.         Other       Change Plans       Comment dates, including estimated date of starting any prop         Other       Prace both sones       Comment dates, including estimated date of starting any prop         Work, SEE RULE 1903.       I. M.I. & R.U. workover unit (estimate h=28-65)         2. Kill Blinebry sone w/wtr, install BOP and pull Blinebry & Drinkard tbg.         3. Run Baker Sand Line, Drill and drill out Model "D" pasker between sones.         4. Run 3 <sup>1</sup> / <sub>2</sub> tbg, packer and bridge plug and frae Drinkard sone w/20,000 gal refined oil & 20,000/ sand. <th></th> <th></th> <th></th>			
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK			12. County
NOTICE OF INTENTION TO:       SUBSEQUENT REPORT OF:         PERFORM REMEDIAL WORK       PLUG AND ABANDON       ALTERING CASING         PERFORM REMEDIAL WORK       PLUG AND ABANDON       COMMENCE DRILLING OPNS.       PLUG AND ABANDONMENT         POLL OR ALTER CASING       CHANGE PLANS       COMMENCE DRILLING OPNS.       PLUG AND ABANDONMENT         OTHER       Trac both sones       Image: Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any propular, SEE RULE 1103.         In M.I. & R.U. workover unit (estimate 14-28-65)       Image: Sand Line, Drill and drill out Model "D" packer between somes.         I. M.I. & R.U. workover and bridge plug and frae Drinkard some w/20,000 gal refined oil & 20,000f sand.       Some Sand Socies and Blinebry sones and frac Blinebry w/20,000 gal refined oil & 20,000f sand.         S. Set bridge plug between Drinkard and Blinebry sones and frac Blinebry w/20,000 gal refined oil & 20,000f sand.       Sones and frac Blinebry w/20,000 gal refined oil & 20,000f sand.		3451 D.F.	
EMPORAR(LY ABANDON          EMPORAR(LY ABANDON       COMMENCE DRILLING OPNS.       PLUG AND ABANDONMENT         OTHER       CHANGE PLANS       CASING TEST AND CEMENT JQB       OTHER         OTHER       OTHER       COMMENCE DRILLING OPNS.       PLUG AND ABANDONMENT         OTHER       Frac both somes       Image plans       Commence Drilling opns.       Plug and Abandonment         OTHER       Frac both somes       Image plans       Image plans       Image plans       Other         OTHER       Frac both somes       Image plans       Image plans       Image plans       Image plans         OTHER       Frac both somes       Image plans       Image plans       Image plans       Image plans         Image plans       Image plans       Image plans       Image plans       Image plans       Image plans         Image plans       Image p			
COMMENCE DRILLING OPNS.          PLUG AND ABANDON         OTHER			1 Г
CHANGE PLANS CHANGE PLANS CHANGE PLANS CHANGE PLANS CASING TEST AND CEMENT JQB OTHER OTHER CHANGE PLANS CHANGE PLANS CASING TEST AND CEMENT JQB OTHER OTHER OTHER OTHER CHANGE PLANS CHANGE PLANS CHANGE PLANS CHANGE PLANS CASING TEST AND CEMENT JQB OTHER OTHER OTHER OTHER CHANGE PLANS CASING TEST AND CEMENT JQB OTHER OTHER OTHER CHANGE PLANS CHANGE PL			
<ul> <li>THER</li></ul>			PLUG AND ABANDONMENT
<ul> <li>Frac both somes</li> <li>Frac both somes</li> <li>Service Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any propuork, see RULE 1103.</li> <li>M.I. &amp; R.U. workover unit (estimate 1-28-65)</li> <li>Kill Blinebry some w/wtr, install BOP and pull Blinebry &amp; Drinkard tbg.</li> <li>Hun Baker Sand Line, Drill and drill out Model "D" packer between somes.</li> <li>Run 3<sup>1</sup>/<sub>2</sub>" tbg, packer and bridge plug and frae Drinkard some w/20,000 gal refined oil &amp; 20,000# sand.</li> <li>Set bridge plug between Drinkard and Blinebry somes and frac Blinebry w/20,000 gal refined oil &amp; Run Drinkard production tbg, circ. hole clean, and latch into Bridge Plug.</li> </ul>	OLL OR ALTER CASING		ſ
<ul> <li>Service Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any prop work, SEE RULE 1103.</li> <li>1. M.I. &amp; R.U. workover unit (estimate 4=28-65)</li> <li>2. Kill Blinebry sone v/wtr, install BOP and pull Blinebry &amp; Drinkard tbg.</li> <li>3. Hun Baker Sand Line, Drill and drill out Model "D" packer between sones.</li> <li>4. Run 31" tbg, packer and bridge plug and frae Drinkard sone v/20,000 gal refined oil &amp; 20,000# sand.</li> <li>5. Set bridge plug between Drinkard and Blinebry sones and frac Blinebry v/20,000 gal refined oil &amp; Run Drinkard production tbg, circ. hole clean, and latch into Bridge Plug.</li> </ul>	Free both some		[
<ul> <li>work, see RULE 1103.</li> <li>1. M.I. &amp; R.U. workover unit (estimate 1/28-65)</li> <li>2. Kill Blinebry sone w/wtr, install BOP and pull Blinebry &amp; Drinkard tbg.</li> <li>3. Hun Baker Sand Line, Drill and drill out Model "D" packer between sones.</li> <li>4. Run 3<sup>1</sup>/<sub>2</sub>" tbg, packer and bridge plug and frae Drinkard sone w/20,000 gal refined oil &amp; 20,000# sand.</li> <li>5. Set bridge plug between Drinkard and Blinebry sones and frac Blinebry w/20,000 gal refined oil &amp; Run Drinkard production tbg, circ. hole clean, and latch into Bridge Plug.</li> </ul>	STHER	······································	
<ol> <li>M.I. &amp; R.U. workover unit (estimate 1=28-65)</li> <li>Kill Blinebry some w/wtr, install BOP and pull Blinebry &amp; Drinkard tbg.</li> <li>Bun Baker Sand Line, Drill and drill out Model "D" packer between somes.</li> <li>Bun 3<sup>1</sup>/<sub>2</sub>" tbg, packer and bridge plug and frae Drinkard some w/20,000 gal refined oil &amp; 20,000# sand.</li> <li>Set bridge plug between Drinkard and Blinebry somes and frac Blinebry w/20,000 gal refined oil &amp; refined eil and 20,000# sand.</li> <li>Bun Drinkard production tbg, circ. hole clean, and latch into Bridge Plug.</li> </ol>	Constribe Proposed or Completed O	perations (Clearly state all pertinent details, and give pertinent dates, incl	uding estimated date of starting any propos
<ol> <li>Kill Blinebry some w/wtr, install BOP and pull Blinebry &amp; Drinkard tbg.</li> <li>Run Baker Sand Line, Drill and drill out Model "D" packer between somes.</li> <li>Run 3<sup>1</sup>/<sub>2</sub>" tbg, packer and bridge plug and frac Drinkard some w/20,000 gal refined oil &amp; 20,000# sand.</li> <li>Set bridge plug between Drinkard and Blinebry somes and frac Blinebry w/20,000 gal refined oil and 20,000# sand.</li> <li>Hun Drinkard production tbg, circ. hole clean, and latch into Bridge Plug.</li> </ol>			
<ol> <li>Bun Baker Sand Line, Drill and drill out Model "D" packer between somes.</li> <li>Run 31" tbg, packer and bridge plug and frae Drinkard some w/20,000 gal refined oil &amp; 20,000# sand.</li> <li>Set bridge plug between Drinkard and Blinebry somes and frac Blinebry w/20,000 gal refined oil and 20,000# sand.</li> <li>Run Drinkard production tbg, circ. hole clean, and latch into Bridge Plug.</li> </ol>			
<ol> <li>Bun Baker Sand Line, Drill and drill out Model "D" packer between somes.</li> <li>Run 31" tbg, packer and bridge plug and frae Drinkard some w/20,000 gal refined oil &amp; 20,000# sand.</li> <li>Set bridge plug between Drinkard and Blinebry somes and frac Blinebry w/20,000 gal refined eil and 20,000# sand.</li> <li>Hun Drinkard production tbg, circ. hole clean, and latch into Bridge Plug.</li> </ol>	2. Kill Blinebry sone	w/wtr, install BOP and pull Blinebry & Drink	tard tbg.
<ul> <li>k. Run 31" tbg, packer and bridge plug and frae Drinkard some w/20,000 gal refined oil &amp; 20,000# sand.</li> <li>Set bridge plug between Drinkard and Blinebry somes and frac Blinebry w/20,000 gal refined eil and 20,000# sand.</li> <li>Kun Drinkard production tbg, circ. hole clean, and latch into Bridge Plug.</li> </ul>	3. Hun Baker Sand Lin	e, Drill and drill out Model "D" packer between	en sones.
20,000# sand. 5. Set bridge plug between Drinkard and Blinebry sones and frac Blinebry w/20,000 gal refined cil and 20,000# sand. 6. Hum Drinkard production tbg, circ. hole clean, and latch into Bridge Plug.	4. Run 31" tbg, packer	r and bridge plug and frae Drinkard mone w/20	,000 gal refined oil &
refined eil and 20,000# sand. 6. Run Drinkard production the, circ. hole clean, and latch into Bridge Plug.	20,000# sand.		-
refined eil and 20,000# sand. 6. Run Drinkard production the, circ. hole clean, and latch into Bridge Plug.	5. Set bridge plug be	tween Drinkard and Blinebry sones and frac Bl	inebry w/20,000 gal
6. Hun Drinkard production the, circ. hole clean, and latch into Bridge Plug. 7. Hun Blinebry production the.	refined cil and 20	,000# sand,	· · · ·
7. Run Blinebry production the.	5. Run Drinkard produ	ction tbg, circ. hole clean, and latch into B	ridge Plug.
	7. Run Blinebry produc	ction the.	

9. Take production test and packer leakage test.

13. I hereby certify that the information above is true and complet	e to the best of my knowledge and belief.	
SIGNED ED Brandey B. F. Brewley	TITLE District Engineer	DATE
APPROVED BY	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:		