			بر المراجع	Santa Fe, 1	ERVATION COMMISSION			(Form C-104) Avised 7/1/57
		10.	REQ	UEST FOR (OIL)	- (GAS) A	LLOWABLE	1.027	New Well Recompletion
Form able w month	C=104 fill be of co	is to be su assigned e ompletion	ibmitted in (ffective 7:0) or recomple	by the operator before an init QUADRUPLICATE to the A.M. on date of completion etion. The completion date st be reported on 15.025 psia	same District Of noor recompletion shall be that dat at 60° Fahrenh	ffice to which Form on, provided this fo te in the case of an o leit.	C-101 was sen C-101 was sen orm is filed du oil well when n	ll or Gas well. W. The allow- ring calendar new oil is deliv-
			DX OIL C	••	Hobbs, N.M. (Place)			(Date)
WE A	RE H	EREBYT	HANGED TO	NGIANS FOR LOWABLE FO	R A WELL KI	NOWN AS:		、 ,
Sunra	y Mic (Con	npany or C	pent 0106	Gompany State Land (Lease)	*15*, Well No.			SE
0 U				T. 21S , R. 371 Recompletion starte	, NMPM.,	BlinebryQi Recompleti		
L	ea		• • • • • • • • • • • • • • • • • • • •	County. Date Spudded	10-6-58	Bate Brilling G	emploted	.11-2-58
	Please	e indicate	location:	Elevation 3451				
D	(B	A	Top Oil/Gas Pay557)Name	of Prod. Form. BI	inebry (11	
E		e G	H	Perforations5575-57(Denti	h	Depth	
				Open Hole	Casi	ng Shoe _665 9	Tubing	5568
L	1	K J	I	<u>OIL WELL TEST</u> - Natural Prod. Test: <u>nON(</u>	bbls.oil,	bbls water in	hrs,	Choke min• Size
				Test After Acid or Fractur	•			
M			P	load oil used): <u>60</u> b <u>GAS WELL TEST</u> -	bls.oil,O	bbls water in'2	<u>4</u> hrs, <u>0</u> mi	Choke in. Size <u>18/64</u>
					- MCF/I	Dav: Hours flowed	Chake Siz	70
Natural Prod. Test: MCF/Day; Hours flowed Choke Size Tubing , Gasing and Cementing Record Method of Testing (pitot, back pressure, etc.):								
Size Feet Sax Test After Acid or Fracture Treatment:MCF/Day; Hours flowed								owed
13	3/8	215	250	Choke SizeMethod	of Testing:		·····	
8	8 5/8 2878 1600 Acid or Fracture Treatment (Give amounts of materials used, suc							
	5 1/2 6659 500 sand): 2000 gal 15% 1000 gal 15% 1600 gel block 1000 gal 15% 000 gal 15% 1000 gal 15% 000 gal 15% 1000 gal 15% 01 run to tanks 1000 gal 15% 1000 gal 15%							
<u>9 1/2 0097 000</u> <u>Host June</u> of Links <u>10 10 10 10 10 10 10 10 10 10 10 10 10 1</u>								
				Gas Transporter Skell				
Remar	ks :F	Recomple	eted from	Blinebry Gas well to		-		
		••••••	••••••					
		• • • •	-	rmation given above is true	=	the best of my kno -Continent 011		
Appro	ved		• • • • • • • • • • • • • • • • • • •	, 19	Sunray Mia	Company or O		
	OIL		RVATION	COMMISSION	By:	(Signatur	c)	······
By÷	20	gui	He .	Jan M	Title Engine	er	······	
Title	·····		/	• E	Send Communications regarding well to: Name Sun ray Mid-Continent Oil Company			
	-				Name. Sun ra	y Mid-Continen	t 011 Comp	any
					Address.Box	128, Hobba, Na	w Mexico	