					. ~	_							
								Form C-103 (Revised 3-55)					
NEW MEXI	CO OIL CONSI	ERVA	ATION C	сом	MISS	SION	()	Revise	ed 3-	55)			
MISC	ELLANEOUS F	REPC	RTS OF	I W I	ELLS								
(Submit to appropriat	e District Offi	ce as i	per Co					6)	ر				
COMPANY Sunray Mid-Con	ntinent Oil Com	ip any ,	Box 12	9, H	obbs,	New 1	Mexic	0					
	(Ad	dres	s) — — —				*******						
LEASE State Land #15#	WELL NO.	3	UNIT	0	S	16	Т	21	R	37			
DATE WORK PERFORME	D 10-6-58 to 11	-2-58	P001	B.	Lineb	ry 01	1 – D	rink ir	d				
This is a Report of: (Chec	k appropriate	block	<)	R	esult	s of]	[est	of Cas	ing S	Shut-off			
Beginning Drilling	g Operations		Ľ		emed	ial W	ork						
Plugging			Г	TO	ther (0 il-0 :	il du	al com	pleti	Lon			

Detailed account of work done, nature and quantity of materials used and results obtained. The GOR of the Blinebry gas zone decreased to where it was considered an oil well. Pulled tubing, perforated additional Blinebry oil pay 5575-5600, 5720-5750, ran retrievable BP and packer and acidized Blinebry perfs. 5575-5700 and 5720-5750 with 2000 gallons 15% followed by 1600 gal gel block in 2 stages of 800 gallons each, followed by 10,000 gallons 15% acid. Set 2 1/16" hydril CS tubing in Baker Model D production packer at 6470' and ran 1 1/2" non upset tubing to 5568'. Drinkard will be produced through 2 1/16" tubing and Blinebry oil will be produced through 1 1/2" tubing. Cleaned up both zones and tool BHP, GOR and packer leakage tests.

FILL IN BELOW FOR REMEDIAL WORK	REPORTS ONLY						
Original Well Data:							
DF Elev. 3451 TD 6660 PBD 6640	Prod. Int 5575-5750 C	ompl Date 3-26-54					
Tbng. Diaannulus Tbng Depthannulus	Dil String Dia 5 1/2" Cil S	String Depth 6659					
Perf Interval (s) 5575-5700 & 5720 - 5750)						
Open Hole Interval Produc	cing Formation (s) Blinebry	Oil - Drinkard					
Drinkard perforations are at 6540-6635.							
RESULTS OF WORKOVER:	BEFORE	AFTER					
Date of Test	4-30-58	10-13-58					
Oil Production, bbls. per day	45	60					
Gas Production, Mcf per day	175	136					
Water Production, bbls. per day	0	0					
Gas-Oil Ratio, cu. ft. per bbl.	3900	2266					
Gas Well Potential, Mcf per day							
Witnessed by	Sunray Mid-Continent Oil Company						
	mpany)						
DIL CONSERVATION COMMISSION	I hereby certify that the information given above is true and complete to the best of						
Name (2) Horn harde	my knowledge. Name						
Title	Position Engineer						
Date	Company Sunray Mid-Continent Oil Company						