## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

It is necessary that Form C-104 be approved before this form can be approved an an initial allowable be assigned to any completed Oil or Gas well. Submit this form in QUADRUPLICATE.

## CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT CHAND NATURAL CASK CONDENSATE

Company or OperatorSunray Mid-Continent Cil.	Company Lease State Lan	d #15#
Address Hidland Nat'l Bank Bldg Midland, (Local or Field Office)	Texas Box 2039, Tulsa (kl	Business)
Unit, Well (*) No Sec		
County Kind of Lease:		3.
•		ģ
MONOR Location of TanksSE/LSE/L-16, 215, 37		•
Authorized Transporter Magnelia Pipe Line Comp	ary	Address of Transporter
Box 511 Brownfield, Texas Condensis Coal or Field Office)	Bex 900 Della (Principal Place of	Business) Condensate
Per cent of CONDENSATION to be Transported160	Other Transporters authorized to tra	insport Dies contraction
from this unit are		
REASON FOR FILING: (Please check proper box)		/C
NEW WELL.	CHANGE IN OWNERSHIP	
CHANGE IN TRANSPORTER	OTHER (Explain under Remarks	s) <b>.</b>
REMARKS:		n company
Hame of operator changed incidental to me Petroleum Corporation. This well was for Corporation. The effective date of this The undersigned certifies that the Rules and Regulation	merly operated by Mid-Contir merger is to be June 1, 1955	ent Petroleum
Executed this theday of		
Approved, 19		
OIL CONSERVATION COMMISSION  By	By By	614.3
- 711 f ( ) I tone	Title Dist. Ofc. Nov.	e e e e e e e e e e e e e e e e e e e
By fll the Lake Hill Cot is try	IIUC	The state of the s
Title		1 7
(See Instruct	ions on Reverse Side)	(

## INSTRUCTIONS

This form shall be executed and filed in QUADRUPLICATE with the District Office of the Oil Conservation Commission, covering each unit from which oil or gas is produced. A separate certificate shall be filed for each transporter authorized to transport oil or gas from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and each change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one proration period, the operator shall in lieu of filing a new certificate notify the Oil Conservation Commission District Office, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil or gas to be moved by the transporter temporarily moving oil or gas from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil or gas than the estimated amount shown in said notice.

This certicate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil and gas from the property named therein and shall remain in full force and effect until

- (a) Operating ownership changes
- (a) The transporter is changed or
- (c) The permit is cancelled by the Commission.

If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the same time this report is filed, explain fully under the heading "REMARKS."

In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil or gas, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil or gas.

A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.