

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

HOBBS OFFICE OCC

MISCELLANEOUS REPORTS ON WELLS

1954 APR 5 AM 7:43

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION	X	REPORT ON (Other)	

April 1, 1954

(Date)

Midland, Texas

(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Mid-Continent Petroleum Corporation

(Company or Operator)

State Land "15"

(Lease)

Beckman, Inc.

(Contractor)

Well No. **3** in the **SW** $\frac{1}{4}$ **SE** $\frac{1}{4}$ of Sec. **16**T. **21S**, R. **37E**, NMPM, **Klinebry Gas** Pool, **Lee** County.The Dates of this work were as follows: **March 16 to March 26, 1954**Notice of intention to do the work (was) (~~XXXX~~) submitted ~~XXXXXXXXXX~~ by letter **January 29,** 19**54**,
(Cross out incorrect words)and approval of the proposed plan (was) (~~XXXXXX~~) obtained **by Administrative Order No. DC-67, dated Feb. 15, 1954**

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

This well was dually-completed in the Klinebry Gas and Brinkard Oil Pools. The Brinkard zone was filled with 160 barrels of oil. Baker 552 packer with Otis check valve was set at 6470. Hole was circulated on top of packer with salt water. Casing and tubing were both tested with 1000# pump pressure. Tested OK. Perforated casing from 5600 to 5700 with 400 bullets. Ran tubing and tested natural. Gas tested 117 MCF. Treated Klinebry zone with 500 gal. mud acid and 4000 gal. of regular low tension acid. Then tested 500 MCF/day plus 19 bbls. of 30° gravity oil in 12 hours. Filled Otis check valve. Brinkard flowing through tubing and Klinebry flowing through casing - tubing annulus.

Witnessed by **E. E. Kennedy** **Mid-Continent Petroleum Corporation** **District Foreman**
(Name) (Company) (Title)

Approved: **OIL CONSERVATION COMMISSION**

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name **E. J. Piers**Position **Assistant Division Manager**Representing **Mid-Continent Petroleum Corporation**Address **Box 890, Midland, Texas**

(Title)

(Date)

