Adenit 5 Copies
Appropriate District Offics
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

nd 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT III 1000 Rio Brazos Rd., Azzoc, NM 87410

Santa Fe, New Mexico 87504-2088 REQUEST FOR ALLOWABLE AND AUTHORIZATION

	I C) IHAN	SPC	HI OILA	ND NATU	IT INC CITE	Well API	No.			
stor							11000	25 <u>-0663</u>			
ryx Energy Company						30 0-3 -0395					
	d Town	15 797	02								
2. 0. Box 1861, Midlan on(s) for Filing (Check proper box)					Other	(Please explain))				
Well	C	hange in T		1 1							
ompletion 🔲	Oil		Ory Ga Condes								
nge in Operator	Casinghead (Gas	CODGE	D. J.	tion Co	, P. O.	Box 1861	, Midla	nd, Tex	as 7970	
ange of operator give name	Sun Exp	lorati	on (Produc	tion co.					•	
DESCRIPTION OF WELL A	ND LEAS	SE					Kind of		ate Le	se No.	
se Name		Well No.		ame, Including			State, Fe	deral or Fee			
State Land 15		4	Tub	b Oil &	Gas						
alion	. 660	'n		rom TheE	ast line	and 660	Foet	From The	South	Line	
Unit LetterP	:00	<u> </u>	reet r			_				County	
Section 16 Township	21-S		Range	37-E	, NM	ирм, Lea	<u> </u>			County	
					AT CAS						
. DESIGNATION OF TRANS		or Conden	L A	TO NATUR		e address to whi	ch approved o	opy of this fo	rm is to be se	네)	
mes of Authorized Transporter of Oil	LXJ	~ ~~~			P. O. E	30x 1510,	Midland	l, Texas	79702		
Texas New Mexico Pipe time of Authorized Transporter of Casing	head Gas	Ä	or Dr	y Gas	Address (Giv	e address to wh	ich approved o	opy of this fo	rm is to be se : 79702	~ <i>)</i>	
Texaco Producing Inc.					P. O. I	Box 3109, y connected?	When		, , , , , 0 2		
well produces oil or liquids,	Unit	Sec.	Twp. 21	Rge. S 1 37E	Yes	y cometeer	1				
re location of tanks. this production is commingled with that i	P	16				ber:	B	4c 1	2-53-8	8	
this production is commingled with that I COMPLETION DATA	IROM any Co.	Et lozzo o.	poon,				·		Same Res'v	Diff Res'v	
		Oil Wel	1	Gas Well	New Well	Workover	Deepen	Hing Back			
Designate Type of Completion	- (X)	1 2 4			Total Depth	J	<u>. </u>	P.B.T.D.	<u> </u>		
Date Spudded	Date Com	pl. Ready t	D PIOG	•							
levations (DF, RKB, RT, GR, etc.)	Name of I	roducing I	onnat	ion	Top Oil/Gas	Pay		Tubing Dep	th		
evations (DF, KKB, KI, OK, ELL)					<u></u>			Depth Casing Shoe			
erforations							•				
		TIDING	2 CA	SING AND	CEMENT	ING RECOR	D C				
		LOBING	J, C/	G SIZE		DEPTH SET		1	SACKS CEN	MENT	
1101 E 017E	1 C/	ASING & T	LORIN	~ ·							
HOLE SIZE	- C/	ASING &	IUBIN								
HOLE SIZE	C	ASING &	TOBIN	- CILL							
HOLE SIZE	CA	ASING &	TUBIN								
									6. 6.11.24 h	1	
					ust be equal to	or exceed top a	llowable for th	is depth or b	e for full 24 h	ners.)	
V. TEST DATA AND REQUE		ALLOV			sst be equal to Producing	or exceed top a Method (Flow,	llowable for th	is depth or be	e for full 24 h	ours.)	
V. TEST DATA AND REQUE OIL WELL (Test must be after Date First New Oil Run To Tank	EST FOR recovery of Date of	ALLOV total volum					llowable for th	is depth or be		nes.}	
V. TEST DATA AND REQUE	EST FOR	ALLOV total volum			sst be equal to Producing Casing Pre		llowable for th	Choke Siz	æ	ners.)	
V. TEST DATA AND REQUE OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test	EST FOR Precovery of Date of Tubing	ALLOV total volum Test Pressure				ssure	llowable for th		æ	nus.}	
V. TEST DATA AND REQUE OIL WELL (Test must be after Date First New Oil Run To Tank	EST FOR recovery of Date of	ALLOV total volum Test Pressure			Casing Pre	ssure	llowable for th	Choke Siz	æ	ners.)	
V. TEST DATA AND REQUEOIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test	EST FOR Precovery of Date of Tubing	ALLOV total volum Test Pressure			Casing Pre	ssure bls.	llowable for th pump, gas lift,	Choke Siz	F	nus.)	
V. TEST DATA AND REQUE OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test	EST FOR recovery of Date of ' Tubing Oil - Bb	ALLOV total volum Test Pressure			Casing Pre	ssure	llowable for th pump, gas lift,	Choke Siz	æ	ners.}	
V. TEST DATA AND REQUEOUT OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D	Date of Tubing I	ALLOV total volum Test Pressure	WABI ne of la	LE pad oil and mu	Casing Pre Water - Bi	bls. densate/MMCF	llowable for th pump, gas lift,	Choke Siz	F Condensate	ners.)	
V. TEST DATA AND REQUEOUL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL	Date of Tubing I	ALLOV total volum Test Pressure	WABI ne of la	LE pad oil and mu	Casing Pre Water - Bi	ssure bls.	llowable for th pump, gas lift,	Gas- MC	F Condensate	nus.)	
V. TEST DATA AND REQUEOUL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.)	Tubing Length Length	ALLOV total volum Test Pressure of Test Pressure (NAB) ne of la	LE pad oil and mu	Casing Pre Water - Bi	bls. idensate/MMCF	llowable for th	Gas- MC	F Condensate		
V. TEST DATA AND REQUEOUL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI OPER ATOR CERTIF	EST FOR recovery of Date of Tubing Oil - Bb	ALLOV total volum Test Pressure of Test Pressure (WABI ne of L	LE pad oil and mu	Casing Pre Water - Bi	bls. idensate/MMCF	llowable for th pump, gas lift,	Gas-MCI Gravity of Choke Si	F Condensate	ION	
V. TEST DATA AND REQUEOUL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIF I hereby certify that the rules and re	EST FOR recovery of Date of Tubing Oil - Bb Length Tubing	ALLOV total volus Test Pressure of Test Pressure (OF CO) the Oil Co	WABI me of L Shut-in MPI mserva n given	LE pad oil and mu	Casing Pre Water - Bi Bbis. Con Casing Pr	bls. densate/MMCF ressure (Shut-in)	llowable for the	Gas-MCI Gravity of Choke Si	F Condensate	ION	
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.