Appropriate District Office)ISTRICT I 2.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT III
1000 Rio Brazos Rd., Azzec, NM 87410

Santa Fe, New Mexico 87504-2088

| ICT III io Brazos Rd., Aztec, NM 87410 | REQUE | TOAN | CD | A IIO TRI | ND NATU | TIME OF 10 | | | | |
|--|---|--|---|--|---|--|-----------------------------------|---|-----------------|----------------|
| | 10 | U IMAN | UP (| <u> </u> | | IRAL GAS | | | 2 | |
| or Company | | | | | | | 30-0 | 25-0663 | 3 | |
| ryx Energy Company | | | | | | | | | | |
| O. Box 1861, Midlar | nd, Tex | as 797 | 02 | | Other | (Please explain) | | | | |
| o(s) for Filing (Check proper box) | | Change in T | | orter of: | | (• 10 <u>—</u> 0 — , | | | | 1 |
| Well \Box | Oil | | Dry G | | | | | | | |
| mpletion | | | _ ` . | . 🗂 | | | | | | 70702 |
| ge in Operator X | C. Farr | lorati | On. | & Produc | tion Co. | , P. O. | Box 186 | l, Midla | and, Tex | as /9/02 |
| NUESE OF BEATONS obcessor | | | | | | • | | | | • |
| DESCRIPTION OF WELL AND LEASE | | | | | Econotics Kind of I | | | ease Lease N | | se No. |
| e Name | | METITION | | | R LOHIMMON | | State, Fe | derai or Fee | | |
| ate Land 15 | | 4 | | inkard | | | | | | |
| ation | | c in | E-a | EThe E | ast Line | and 660 · | Fee | From The _ | South | Line |
| Unit Letter P | <u>. :b</u> l | 60 | rea | LLOSS THE THE | | | | | | County |
| Section 16 Township | 21- | S | Rang | e 37-E | , NM | rм, Le | a | | | |
| Sociou 10 | | | | | | | | | | |
| DESIGNATION OF TRAN | SPORTE | R OF O | IL A | ND NATU | Address (Giw | e address to whi | ich approved | copy of this fo | orm is to be se | mt) |
| me of Authorized Transporter of Oil | \Box | or Conden | , and 15 | | D 0 | Day 1510 | Midla | nd. Texa | as 7970 | <u> </u> |
| exas New Mexico Pipeline me of Authorized Transporter of Casinghead Gas X or Dry Gas | | | | | Address (City | P. O. Box 1510, Midland, Texas 79702 Address (Give address to which approved copy of this form is to be sent) P. O. Box 3109, Midland, Texas 79702 | | | | |
| me of Authorized Transporter of Canal exaco Producing Inc. | giran ou | ىما | | | P. O. Box 3109, Midland, Texas 79702 | | | | | |
| well produces oil or liquids, | Unit | Sec. | Tw | | | y connected? | l Ausr | • | | |
| to action of topics | P | 16 | | 1S 37E | Yes | her | | 1 | 924C-RS | 388 |
| his production is commingled with that | from any o | ther lease of | r pool | give comming | Ting Order north | | | | | |
| . COMPLETION DATA | | Oil We | | Gas Well | New Well | | Deepen | Plug Back | Same Res'v | Diff Res'v |
| Position Type of Completion | ı - (X) | IOU WE | 14 | 1 000 | 1 ' | i | 1 | 1 | l | |
| Designate Type of Completion - (X) Date Compl. Ready to Prod. | | | | 1 | | <u> </u> | | | | |
| | Date Cor | mpl. Ready | to Pro | <u>i</u> | Total Depth | <u>.l</u> - | .l | P.B.T.D. | | |
| ate Spudded | Date Cor | mpl. Ready | | | Total Depth Top Oil/Gas | | | P.B.T.D. Tubing De | pth | |
| | Date Cor | Producing 1 | Form | ation | Top Oil/Gas | Pay | · | | | |
| ate Spudded Levations (DF, RKB, RT, GR, etc.) | Name of | Producing TUBING | Form | ation ASING ANI | Top Oil/Gas | Pay | RD | Tubing De | | MENT |
| ate Spudded Levations (DF, RKB, RT, GR, etc.) | Name of | Producing 1 | Form | ation ASING ANI | Top Oil/Gas | Pay | RD | Tubing De | ing Shoe | MENT |
| ate Spudded levations (DF, RKB, RT, GR, etc.) erforations | Name of | Producing TUBING | Form | ation ASING ANI | Top Oil/Gas | Pay | RD r | Tubing De | ing Shoe | MENT |
| ate Spudded levations (DF, RKB, RT, GR, etc.) erforations | Name of | Producing TUBING | Form | ation ASING ANI | Top Oil/Gas | Pay | RD r | Tubing De | ing Shoe | MENT |
| ate Spudded levations (DF, RKB, RT, GR, etc.) erforations HOLE SIZE | Date Con | TUBING | G, C. | ASING ANI NG SIZE | Top Oil/Gas | Pay | RD r | Tubing De | ing Shoe | MENT |
| ate Spudded levations (DF, RKB, RT, GR, etc.) erforations HOLE SIZE | Date Con Name of | TUBING & | G, C. | ASING ANI NG SIZE | Top Oil/Gas | ING RECOI | | Tubing De | SACKS CE | |
| ate Spudded levations (DF, RKB, RT, GR, etc.) erforations HOLE SIZE | Date Con Name of | TUBING & | G, C. | ASING ANI NG SIZE | Top Oil/Gas CEMENT | ING RECOI | Wowable for t | Tubing De Depth Cass | SACKS CE | |
| ate Spudded levations (DF, RKB, RT, GR, etc.) erforations HOLE SIZE | Date Con Name of | TUBING CASING & | G, C. | ASING ANI NG SIZE | Top Oil/Gas CEMENT | ING RECOI | Wowable for t | Tubing Depth Cass | SACKS CE | |
| ate Spudded levations (DF, RKB, RT, GR, etc.) erforations HOLE SIZE V. TEST DATA AND REQU OIL WELL (Test must be after Date First New Oil Run To Tank | Date Con Name of Name of EST FOI Per recovery | TUBING CASING & R ALLO of total voluments | G, C. | ASING ANI NG SIZE | Top Oil/Gas CEMENT | ING RECOI DEPTH SE or exceed top a Method (Fiow, | Wowable for t | Tubing De Depth Cass | SACKS CE | |
| ate Spudded levations (DF, RKB, RT, GR, etc.) erforations HOLE SIZE V. TEST DATA AND REQUOIL WELL (Test must be after | Date Con Name of Name of EST FOI Per recovery | TUBING CASING & | G, C. | ASING ANI NG SIZE | Top Oil/Gas CEMENT Less be equal to Producing Casing Pre | ING RECOIDEPTH SE or exceed top a Method (Fiow, | Wowable for t | Tubing De Depth Cass his depth or b , etc.) | SACKS CE | |
| erforations HOLE SIZE V. TEST DATA AND REQUIPMENT OF The April 1981 OIL WELL (Test must be after the April 1981) Length of Test | Date Con Name of Name of EST FOI Per recovery | TUBING CASING & R ALLO of total volu f Test g Pressure | G, C. | ASING ANI NG SIZE | Top Oil/Gas CEMENT Let be equal to Producing | ING RECOIDEPTH SE or exceed top a Method (Fiow, | Wowable for t | Tubing Depth Cass | SACKS CE | |
| ate Spudded levations (DF, RKB, RT, GR, etc.) erforations HOLE SIZE V. TEST DATA AND REQU OIL WELL (Test must be after Date First New Oil Run To Tank | Date Con Name of Name of EST FOI er recovery of Date of | TUBING CASING & R ALLO of total volue f Test g Pressure | G, C. | ASING ANI NG SIZE | Top Oil/Gas CEMENT Less be equal to Producing Casing Pre | ING RECOIDEPTH SE or exceed top a Method (Fiow, | Wowable for t | Tubing De Depth Cass his depth or b , etc.) | SACKS CE | |
| erforations (DF, RKB, RT, GR, etc.) HOLE SIZE V. TEST DATA AND REQUING Test must be after the control of the | Date Con Name of Name of EST FOI er recovery of Date of | TUBING CASING & R ALLO of total volue f Test g Pressure | G, C. | ASING ANI NG SIZE | Top Oil/Gas CEMENT Casing Pre Water - B | ING RECOI DEPTH SE or exceed top a Method (Fiow, | iliowable for t pump, gas lifi | Depth Cass Depth Cass his depth or b , etc.) Choke Si Gas- MC | SACKS CE | iours.) |
| HOLE SIZE HOLE SIZE V. TEST DATA AND REQUOIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL | Date Con Name of Name of EST FOI er recovery Date of Tubing Oil - I | TUBING CASING & R ALLO of total volue f Test g Pressure | G, C. | ASING ANI NG SIZE | Top Oil/Gas CEMENT Casing Pre Water - B | ING RECOIDEPTH SE or exceed top a Method (Fiow, | iliowable for t pump, gas lifi | Depth Cass Depth Cass his depth or b , etc.) Choke Si Gas- MC | SACKS CE | iours.) |
| erforations (DF, RKB, RT, GR, etc.) HOLE SIZE V. TEST DATA AND REQUING Test must be after the control of the | Date Con Name of Name of EST FOI er recovery Date of Tubing Oil - I | TUBING & RALLOV of total volum f Test g Pressure Bbls. | G, C TUBI | ASING ANI NG SIZE | Top Oil/Gas CEMENT Casing Producing Casing Pre Water - B | ING RECOI DEPTH SE or exceed top a Method (Fiow, | illowable for t pump, gas lifi | Depth Cass Depth Cass his depth or b , etc.) Choke Si Gas- MC | SACKS CE | iours.) |
| erforations HOLE SIZE HOLE SIZE V. TEST DATA AND REQUIVATED ALL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D | Date Con Name of Name of EST FOI er recovery Date of Tubing Oil - I | TUBING CASING & R ALLO of total volume f Test g Pressure Bbis. | G, C TUBI | ASING ANI NG SIZE | Top Oil/Gas CEMENT Casing Producing Casing Pre Water - B | ING RECOI DEPTH SE or exceed top a Method (Fiow, | illowable for t pump, gas lifi | Tubing De Depth Cass Depth Cass his depth or b choke Si Gas- MC | SACKS CE | iours.) |
| erforations HOLE SIZE HOLE SIZE V. TEST DATA AND REQUIVATED TO TANK Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) | Pate Con Name of Name | TUBING CASING & R ALLOV of total volum f Test g Pressure Bbls. | G, C. TUBI WAI | ASING ANI NG SIZE BLE load oil and m | Top Oil/Gas CEMENT Casing Producing Casing Pre Water - B | ING RECOI DEPTH SE or exceed top a Method (Fiow, essure bis. | illowable for t pump, gas lift | Tubing De Depth Cass Depth Cass his depth or b case. Choke Si Gas- MC Gravity Choke S | SACKS CE | ours.) |
| HOLE SIZE HOLE SIZE HOLE SIZE HOLE SIZE V. TEST DATA AND REQUING Test must be after the size of th | Date Con Name of Name of EST FOI er recovery Date of Tubing Tubing FICATE | TUBING CASING & R ALLOV of total volum f Test g Pressure Bbls. C OF CO | G, C TUBI | ASING ANI NG SIZE BLE load oil and m | Top Oil/Gas CEMENT Casing Producing Casing Pre Water - B | ING RECOI DEPTH SE or exceed top a Method (Fiow, essure bis. | illowable for t pump, gas lift | Tubing De Depth Cass Depth Cass his depth or b case. Choke Si Gas- MC Gravity Choke S | SACKS CE | ours.) |
| HOLE SIZE HOLE SIZE HOLE SIZE HOLE SIZE V. TEST DATA AND REQUING Test must be after the first New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIFICATION CERTIFICA | Date Con Name of Name of EST FOI Er recovery Date of Tubing Tubin FICATE recoulations | TUBING CASING & R ALLO Of total volue f Test g Pressure Bbls. COF CO of the Oil C | G, C. TUBI WAI me of | ASING ANI NG SIZE BLE load oil and m in) LIANCE valion | Top Oil/Gas CEMENT Casing Producing Casing Pre Water - B | ING RECOI DEPTH SE or exceed top a Method (Fiow, essure bis. | illowable for t pump, gas lift | Tubing De Depth Cass Depth Cass his depth or b case. Choke Si Gas- MC Gravity Choke S | SACKS CE | ours.) |
| erforations HOLE SIZE HOLE SIZE HOLE SIZE V. TEST DATA AND REQUING Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIFY Thereby certify that the rules and thereby certify that the rules and the page open pitot with the rules and the page open pitot | Date Con Name of Name of EST FOI Precovery Date of Tubing Tubin FICATE regulations and that the | TUBING CASING & R ALLO Of total volume f Test g Pressure Bbls. th of Test C OF CO of the Oil Ce informatio | G, C. TUBI WAI me of | ASING ANI NG SIZE BLE load oil and m in) LIANCE valion | Top Oil/Gas CEMENT Casing Producing Casing Producing Casing Producing Casing Producing Casing Producing | ING RECOIDEPTH SE OF exceed top a Method (Fiow, essure bls. OIL CO | illowable for to pump, gas lift | Tubing De Depth Cass Depth Cass his depth or b case. Choke Si Gas- MC Gravity Choke S | SACKS CE | ours.) |
| HOLE SIZE HOLE SIZE HOLE SIZE HOLE SIZE V. TEST DATA AND REQUING Test must be after the first New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIFICATION CERTIFICA | Date Con Name of Name of EST FOI Precovery Date of Tubing Tubin FICATE regulations and that the | TUBING CASING & R ALLO Of total volume f Test g Pressure Bbls. th of Test C OF CO of the Oil Ce informatio | G, C. TUBI WAI me of | ASING ANI NG SIZE BLE load oil and m in) LIANCE valion | Top Oil/Gas CEMENT Casing Producing Casing Producing Casing Producing Casing Producing Casing Producing | ING RECOI DEPTH SE or exceed top a Method (Fiow, essure bis. | illowable for to pump, gas lift | Depth Cass | SACKS CEI | OUTS.) SION 19 |
| erforations HOLE SIZE HOLE SIZE HOLE SIZE V. TEST DATA AND REQUING Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIFY Thereby certify that the rules and thereby certify that the rules and the page open pitot with the rules and the page open pitot | Date Con Name of Name of EST FOI Precovery Date of Tubing Tubin FICATE regulations and that the | TUBING CASING & R ALLO Of total volume f Test g Pressure Bbls. th of Test C OF CO of the Oil Ce informatio | G, C. TUBI WAI me of | ASING ANI NG SIZE BLE load oil and m in) LIANCE valion | Top Oil/Gas CEMENT Comparison Casing Pre Water - B Bbis. Cor Casing Pre | ING RECOIDEPTH SE or exceed top a Method (Fiow, essure bls. OIL CO pate Approx | illowable for to pump, gas lift | Depth Cass | SACKS CEI | OUTS.) SION 19 |
| HOLE SIZE HOLE SIZE HOLE SIZE HOLE SIZE HOLE SIZE V. TEST DATA AND REQUITED THE MELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIFIED The Production have been complied with is true and complete to the best of | Date Con Name of Name of EST FOI Precovery Date of Tubing Tubin FICATE regulations and that the | TUBING CASING & R ALLO Of total volume f Test g Pressure Bbls. th of Test C OF CO of the Oil Ce informatio | G, C. TUBI WAI MP Conservation givenief. | ASING ANI NG SIZE BLE load oil and m in) LIANCE valion en above | Top Oil/Gas CEMENT Comparison Casing Pre Water - B Bbis. Cor Casing Pre | ING RECOIDEPTH SE OF exceed top a Method (Fiow, essure bls. OIL CO | illowable for to pump, gas lift | Depth Cass | SACKS CE | OUTS.) SION 19 |
| HOLE SIZE HOLE SIZE HOLE SIZE HOLE SIZE HOLE SIZE HOLE SIZE ACTUAL (Test must be after the proof of Test the proof | Date Con Name of Name of EST FOI Precovery Date of Tubing Tubin FICATE regulations and that the | TUBING CASING & R ALLO Of total volume f Test g Pressure Bbls. th of Test C OF CO of the Oil Ce informatio | G, C. TUBI WAI MP Conservation givenief. | ASING ANI NG SIZE BLE load oil and m LIANCE valion en above | Top Oil/Gas CEMENT Casing Producing Casing Producing Casing Producing Casing Producing D Bbis. Com | ING RECOIDEPTH SE or exceed top a Method (Fiow, essure bis. OIL Co eate Appro | illowable for to pump, gas lift | Depth Cass | SACKS CEI | OUTS.) SION 19 |
| HOLE SIZE HOLE SIZE HOLE SIZE HOLE SIZE HOLE SIZE ACTUAL (Test must be after the proof of Test actual Prod. During Test ACTUAL Prod. Test - MCF/D Testing Method (pilot, back pr.) VI. OPERATOR CERTIFICATION of the proof | Date Con Name of Name of EST FOI Precovery Date of Tubing Tubin FICATE regulations and that the | TUBING CASING & R ALLOY of total volum f Test g Pressure G OF CO of the Oil Co e information edge and bel | G, C. TUBI WAI MP Conservation givenief. | ASING ANI NG SIZE BLE load oil and m in) LIANCE valion en above | Top Oil/Gas CEMENT Casing Producing Casing Producing Casing Producing Casing Producing D Bbis. Com | ING RECOIDEPTH SE or exceed top a Method (Fiow, essure bls. OIL CO pate Approx | illowable for to pump, gas lift | Depth Cass | SACKS CEI | OUTS.) SION 19 |

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.