VO. OF COPIES R	ECEIVED					Form C-10	3
DISTRIBUT	NC				Supersedes C-102 and		
SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION					Effective :	
FILE							
U.S.G.S.						5a. Indicate T	/pe of Lease
LAND OFFICE						State	Fee 🔲
OPERATOR						5. State Oil &	Gas Lease No.
	SUNDRY	NOTICES AND	REPORTS ON	WELLS			
(DO NOT U	SUNDRY ISE THIS FORM FOR PROPOUSE "APPLICATION	SALS TO DRILL OR TO N FOR PERMIT - " (FO	DEEPEN OR PLUG PRM C-101) FOR SUC	ACK TO A DIFFE	RENT RESERVOIR.		
OIL WELL	GAS WELL	OTHER-				7. Unit Agreen	nent Name
2. Name of Operato	or <b>X</b>					8. Farm or Le	ise Name
3. Ad <b>Sun d'bl</b> ei	Company	<del> </del>			*****	9. State. L	and 1151
D 0 . D=	x 1861, Midlan	rd Tavae 70'	701				<b>6</b>
4. Loration of Wal	ix 1001, and an					10. Field dad	Pool, or Wildcat
UNIT LETTER _	Р	60 FEET FROM	THE East	LINE AND	660 FEET F	**** Prinka	THIT HOUSE
THE Sout	h Line, Section	16 TC	WNSHIP - 21-S	RANGE		PM.	
			on (Show whether			12, County	////////////////////////////////////
				-,,,-	,		
16.	Check Ar	opropriate Box	3450 DF To Indicate N	lature of No	tice, Report or	Other Data	
	NOTICE OF INT		10 Indicate 1			INT REPORT O	F:
					·		
PERFORM REMEDIA	L WORK	PLUG	AND ABANDON	REMEDIAL WO	RK	ALT	ERING CASING
TEMPORARILY ABAN	NDON			COMMENCE DR	ILLING OPNS.	PLU	G AND ABANDONMENT
PULL OR ALTER CA	SING	CHANG	E PLANS	CASING TEST	ND CEMENT JOB		
				OTHER	<del>dal a dali tali a sa 1</del>		_+
OTHER		·		A	dd additional	perts to b	rinkaru 7
*. * *\****	osed or Completed Oper				nd stimulate.		
2-10-75	HIST Inst. BOP pul w/BFC "LE ST	Drinka) 11 2-7/8" tbo	ard 6555-66 a <b>fro</b> m "D"	940) Drink 1940 @ 653	Perfs (Tubb ard Zone TA O. RIH w/RDG plug in "D"	g pkr & RDG	plug . TS 6355'.
2-11-75	Perf 6500, 03, 07, 16, 19, & 6413, 18, 37, 45, 68, 75, 80 90 w/1-9/16" Wesjet Magnum & acdz. w/3500 gals 15% NEHCL & Swab.						
2 <b>-14-7</b> 5	Frac perfs 6413-6519 w/30,000 gals gel 2% KCL wtr. & 26000# 20-40 sd. & test Drinkard, well flowing on 32/64" chk.						
3-9-75	Tested Orinka FARO 1094.6 N Preparing to	MCF, GOR 16,	585, API gr	avity 41.			66 BO, O BW,
NOTE: Tu	ubb gas flowing	; at rate of	148 MCF, F	CP 140#.			
18. I hereby certify	y that the information ab	ove is true and com	plete to the best	of my knowledge	and belief.		
	70.						
SIGNED	hales &	say	_ TITLE	roration	Analvet	DATE	<del>-11-75</del>
	***	<del>/</del>		. WI WEIVEL	· · · · · · · · · · · · · · · · · · ·		
		0					
PPROVED BY		Joe	Z * * * * * * * * * * * * * * * * * * *			DATE	
CONDITIONS OF	APPROVAL, IF ANY:		,				•

U.S.G.S.  LAND OFFICE  OPERATOR  SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL ON TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)  7. Unit Agreement Name  OIL X GAS WELL X OTHER. Dual Drinkard Cil - Tubb Gas  8. Farm or Lease Name  SUN OIL COMPANY  State Land "15"		, <del>"</del>	
CHECK PRINCE CONTROL TO COMMISSION  SINGLE CONTROL CONSERVATION COMMISSION  SINGLE CONTROL CON	NO. OF COPIES RECEIVED	-CORRECTED-	
SUNDRY NOTICES AND REPORTS ON WELLS  SOURCE STATEMENT OF THE STATEMENT OF	DISTRIBUTION		
Substitute   Sub	DANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION	Effective 1-1-65
SUBJECTIVE PORT INTERIOR SUBJECTIVE BY AND ABANDON   TOWNS AND REPORTS ON WELLS  SUBJECTIVE PORT OF INTERIOR SUBJECTIVE AND REPORTS ON WELLS  SUBJECTIVE PORT OF INTERIOR SUBJECTIVE AND REPORTS ON WELLS  SUBJECTIVE PORT OF INTERIOR SUBJECTIVE AND SUBJECTIVE OF WILLIAMS AND SUBJECTIVE PORT OF INTERIOR SUBJECTIV			5a. Indicate Type of Lease
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The court of the c			
Other IX well IX with IX other. Dual Drinkard Cil - Tubb Gas  8. Form of Lease Name State Land '15'  1. Additions of Operator  P. C. Box 1861, Midland, Texas 79701  1. Coordina of Wall  Unit Letter P 660  FEET FROM THE Fast Line And 660  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data Subsequent Report OF:  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data Subsequent Report OF:  FERNORABLY ADARDON  FOLLO OR ALTER CASING  OTHER TANDON TO:  CHANGE PLANS  TEMPORABLY ADARDON  FOLLO OR ALTER CASING  FLUE AND ADARDONMENT I AND COMMENT JOB  17. Demonstrate Proposed to Sumpleed Operations (Clearly state of Porthers density, and give persional dates, including estimated date of starting day propose  18. Perforate Drinkard 6413, 13, 37, 45, 68, 75, 30, 90, 5500, 03, 07, 16, and 19.  29. Set plug (DR) in Hodel "D" Packer at 6530'.  30. Actifize above perfs with 3500 gal. 15% NEHCL  41. Frac perforations with 30,000 gal. gelled of 1 and sand if necessary.  51. Run tubing with packer and sliding sleeve in open position.  62. Set packer at 6350' and swab in both zones.  73. Close sliding sleeve and take packer leakage test.	SUNE	DRY NOTICES AND REPORTS ON WELLS PROPOSALS TO DRILL ON TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. CATION FOR PERMIT _** (FORM C-101) FOR SUCH PROPOSALS.)	
SUR OIL COMPANY  1. Address of Operator  P. C. Box 1861, Midland, Texas 79701  1. Location of Well Dr. Control of Well Dr. Con	OIL X GAS X	OTHER- Dual Brinkard Gil - Tubb Gas	7. Unit Agreement Name
15. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK THE MANDON PULLS OR ALTER CASING  OTHER TABLE 1100  THE CASING  THE MANDON PULLS OR ALTER CASING  OTHER TABLE 1100  THE DISTRIBUTE OF STORM THE CHARGE PLANS  TEMPORABILY ABANDON PULLS OR ALTER CASING  OTHER T.A. present irrinkard Perfs.  PERFORM BE DISTRIBUTED OF STORM Check of Pulls AND ABANDON PULLS OR ALTER CASING  OTHER T.A. present irrinkard Perfs.  PERFORMED CASING TEST AND CEMENT JOB  TO PRESENT CASING TO PULL TO PULL OR ALTER THE CASING TO PULL OR ALTER	2. Name of Operator		1
P. C. Box 1861, Midland, Texas 79701  1. Location of Well  1. Location o	SUN OIL COMPANY		
THE SOUTH CONTROL OF NOTICE OF INTENTION TO:  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  CHANGE PLANS  THE FORM REMEDIAL WORK THE FAST  OTHER  TABBORABLY ABANDON  OTHER  TO. PLUS AND ABANDON  OTHER  TO. DESCRIPTION  ACTERING CASING  PLUS AND ABANDONMENT  OTHER  TO. DESCRIPTION  OTHER  TO. DESCRIPTION  OTHER  TO. DESCRIPTION  OTHER  TO. DESCRIPTION  ACTERING CASING  PLUS AND ABANDONMENT  TO. DESCRIPTION  OTHER  TO. DESCRIPTION  ACTERING CASING  PLUS AND ABANDONMENT  OTHER  TO. DESCRIPTION  OTHER  TO. DESCRIPTION  ACTERING CASING  PLUS AND ABANDONMENT  OTHER  TO. DESCRIPTION  OTHER  TO. DESCRIPTION  ACTERING CASING  PLUS AND ABANDONMENT  OTHER  TO. DESCRIPTION  ACTERING CASING  PLUS AND ABANDONMENT  OTHER  TO. DESCRIPTION  ACTERING CASING  PLUS AND ABANDONMENT  TO. DESCRIPTION  OTHER  TO. DESCRIPTION  ACTERING CASING  PLUS AND ABANDONMENT  TO. DESCRIPTION  OTHER  TO. DESCRIPTION  OTHER  TO. DESCRIPTION  ACTERING  ALTERING  ALTERING  ALTERING  ALTERING  ALTERING  ALTERING  ALTERING  ALTERING  ALTERING  TO. DESCRIPTION  OTHER  TO. DESCRIPTION  TO. DESCRIPTI	3. Address of Operator		
THE SOUTH LETTER P 660  PEET FROM THE FAST LINE AND 660  THE SOUTH LETTER P 660  THE SOUTH LINE, SECTION 16 TOWNSHIP 21-S RANGE 37-E NAPPA.  15. Elevation (Show whether DF, RT, GR, etc.)  16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  PEET FORM REMEDIAL WORK COMMERCE DRILLING OFFIS.  PETTORALIX ABANDON CHANGE PLANS X  OTHER 1.A. present Drinkard Perfs.  Perforate additional Trinkard Zone  17. Describe Prepaned of Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting only propose sport) SEE TULE 1103.  1. Perforate Drinkard 6413, 13, 37, 45, 68, 75, 30, 90, 6500, 03, 07, 16, and 19.  2. Set plug (DR) in Model "D" Packer at 6530'.  3. Acidize above perfs with 3500 gal. 15% NEHCL  4. Frac perforations with 30,000 gal. gelled oil and sand if necessary.  5. Run tubing with packer and sliding sleeve in open position.  6. Set packer at 6350' and swab in both zones.  7. Close sliding sleeve and take packer leakage test.		and, Texas 79701	
THE South Single Section 16 Township 21-S HANGE 37-E NAPE.    School   Scho		550 Fact 660	1
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  REMEDIAL WORK  TEMPORALIZY ABANDON  OTHER T.A. present Drinkard Perfs.  Perforate additional Prinkard Zone  17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any propose work)  1. Perforate Drinkard 6413, 13, 37, 45, 68, 75, 80, 90, 6500, 03, 07, 16, and 19.  2. Set plug (DR) in Model "D" Packer at 6530'.  3. Acidize above perfs with 3500 gal. 15% NEHCL  4. Frac perforations with 30,000 gal. gelled oil and sand if necessary.  5. Run tubing with packer and sliding sleeve in open position.  6. Set packer at 6350' and swab in both zones.  7. Close sliding sleeve and take packer leakage test.	UNIT LETTER ,	FEET FROM THE LINE AND COO FEET	FROM
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  REMEDIAL WORK  TEMPORALIZY ABANDON  OTHER T.A. present Drinkard Perfs.  Perforate additional Prinkard Zone  17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any propose work)  1. Perforate Drinkard 6413, 13, 37, 45, 68, 75, 80, 90, 6500, 03, 07, 16, and 19.  2. Set plug (DR) in Model "D" Packer at 6530'.  3. Acidize above perfs with 3500 gal. 15% NEHCL  4. Frac perforations with 30,000 gal. gelled oil and sand if necessary.  5. Run tubing with packer and sliding sleeve in open position.  6. Set packer at 6350' and swab in both zones.  7. Close sliding sleeve and take packer leakage test.	C 41-	1c 21_C 37_F	
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK TEMPORANILY ABANDON PULL ON ALTER CASING  OTHER T.A. present Brinkard Perfs. Perforate additional Crinkard Zone 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any propose work) see RULE 1703.  1. Perforate Drinkard 6413, 18, 37, 45, 68, 75, 30, 90, 6500, 03, 07, 16, and 19.  2. Set plug (DR) in Model "D" Packer at 6530'.  3. Acidize above perfs with 3500 gal. 15% NEHCL  4. Frac perforations with 30,000 gal. gelled oil and sand if necessary.  5. Run tubing with packer and sliding sleeve in open position.  6. Set packer at 6350' and swab in both zones.  7. Close sliding sleeve and take packer leakage test.	THE <b>DOUCH</b> LINE, SEC	CTION 10 TOWNSHIP 61"3 RANGE 31"5	NMPM.
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  PERFORM MEMEDIAL WORK TEMPORABLEY ABARDON PULL OR ALTER CASING  OTHER T.A. present Drinkard Perfs. Perforate additional Trinkard Zone  17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any propose users)  1. Perforate Drinkard 6413, 18, 37, 45, 68, 75, 30, 90, 6500, 03, 07, 16, and 19.  2. Set plug (DR) in Model "D" Packer at 6530'.  3. Acidize above perfs with 3500 gal. 15% NEHCL  4. Frac perforations with 30,000 gal. gelled oil and sand if necessary.  5. Run tubing with packer and sliding sleeve in open position.  6. Set packer at 6350' and swab in both zones.  7. Close sliding sleeve and take packer leakage test.		15. Elevation (Show whether DF, RT, GR, etc.)	
Check Appropriate Box 10 Indicate Nature of Notice, Report of Other Data  NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  PEUG AND ABANDON  TEMPORANICY ABANDON  OTHER  OTHER  OTHER  OTHER  17. Dependent Drinkard Perfs.  Perforate additional Prinkard Zone  17. Dependent Drinkard 6413, 18, 37, 45, 68, 75, 30, 90, 6500, 03, 07, 16, and 19.  2. Set plug (DR) in Model "D" Packer at 6530'.  3. Acidize above perfs with 3500 gal. 15% NEHCL  4. Frac perforations with 30,000 gal. gelled oil and sand if necessary.  5. Run tubing with packer and sliding sleeve in open position.  6. Set packer at 6350' and swab in both zones.  7. Close sliding sleeve and take packer leakage test.			Lea
<ol> <li>Set plug (DR) in Model "D" Packer at 6530'.</li> <li>Acidize above perfs with 3500 gal. 15% NEHCL</li> <li>Frac perforations with 30,000 gal. gelled oil and sand if necessary.</li> <li>Run tubing with packer and sliding sleeve in open position.</li> <li>Set packer at 6350' and swab in both zones.</li> <li>Close sliding sleeve and take packer leakage test.</li> </ol>	OTHER T.A. present D.  Perforate addi  17. Describe Proposed or Completed	rinkard Perfs.	
<ol> <li>Acidize above perfs with 3500 gal. 15% NEHCL</li> <li>Frac perforations with 30,000 gal. gelled oil and sand if necessary.</li> <li>Run tubing with packer and sliding sleeve in open position.</li> <li>Set packer at 6350' and swab in both zones.</li> <li>Close sliding sleeve and take packer leakage test.</li> </ol>		rd 6413, 18, 37, 45, 68, 75, 80, 90, 6500, 03,	07, 16, and 19.
<ol> <li>Frac perforations with 30,000 gal. gelled oil and sand if necessary.</li> <li>Run tubing with packer and sliding sleeve in open position.</li> <li>Set packer at 6350' and swab in both zones.</li> <li>Close sliding sleeve and take packer leakage test.</li> </ol>	2. Set plug (DR) in	Model "D" Packer at 6530'.	
<ol> <li>Run tubing with packer and sliding sleeve in open position.</li> <li>Set packer at 6350' and swab in both zones.</li> <li>Close sliding sleeve and take packer leakage test.</li> </ol>	3. Acidize above pe	rfs with 3500 gal. 15% NEHCL	
<ol> <li>Set packer at 6350° and swab in both zones.</li> <li>Close sliding sleeve and take packer leakage test.</li> </ol>	4. Frac perforation	s with 30,000 gal. gelled oil and sand if nece	ssary.
7. Close sliding sleeve and take packer leakage test.	5. Run tubing with	packer and sliding sleeve in open position.	
	6. Set packer at 63	50° and swab in both zones.	
	7. Close sliding sl	eeve and take packer leakage test.	
18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.	t o		
18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
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DATE MOV

APPROVED BY \_\_\_

Orig. S.

## RECEIVED

NOV 1 1 1974

LIL CONSERVATION COMM.
HOBBS, N. M.

DISTRIBUTION  SANTA FE  NEW MEXICO OIL CONSERVATION COMMISSION  SANTA FE  PILE  U.S.G.S.  AND OFFICE  OPERATOR  SUNDRY NOTICES AND REPORTS ON WELLS  TO AGAIN TO AGAIN TO AGAIN THE STORM AND COMMISSION  SUNDRY NOTICES AND REPORTS ON WELLS  TO AGAIN THE STORM AND COMMISSION  SUNDRY NOTICES AND REPORTS ON WELLS  TO AGAIN THE STORM AND COMMISSION  SUNDRY NOTICES AND REPORTS ON WELLS  TO AGAIN THE STORM AND COMMISSION  SUNDRY NOTICES AND REPORTS ON WELLS  TO AGAIN THE STORM TH	
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So. Indicate Type of Lease State   Sta	
U.S.G.S.   State OFFICE   SPENDED   SUNDRY NOTICES AND REPORTS ON WELLS   State Office Gas Legarity   Sundry	
SUNDEY NOTICES AND REPORTS ON WELLS  [CO NOT USE THIS FORM OF PROMIT — "(FORM C-101)" OR SUCH PROPERTY.  [CO NOT USE THIS FORM COMPANY OTHER.  SUN OIL COMPANY  SUN OIL COMPANY  SUN OIL COMPANY  FOR OIL COMPANY  SUN OIL COMPANY  SUN OIL COMPANY  FOR OIL COMPANY  SUN OIL COMPANY  SUN OIL COMPANY  FOR OIL COMPANY  SUN OIL COMPANY  SUN OIL COMPANY  FOR OIL COMPANY  SUN OIL COMPANY  SUN OIL COMPANY  FOR OIL COMPANY  SUN OIL COMPANY  SUN OIL COMPANY  FOR OIL COMPANY  SUN OIL COMPANY  SUN OIL COMPANY  SUN OIL COMPANY  SUN OIL COMPANY  FOR OIL COMPANY  SUN OIL COMPANY  FOR OIL COMPANY  SUN OIL COMPANY	•
SUNDRY NOTICES AND REPORTS ON WELLS    SUNDRY NOTICES AND REPORTS ON WELLS   10   10   10   10   10   10   10   1	Fee
SUNDRY NOTICES AND REPORTS ON WELLS  TO NOT USE THIS COUNTY PROCESSAND SERVICE OF TORSE STORY FREE STORY OF SUPER-RESERVOIR.  THE SUN OIL COMPANY  SUN OIL COMPANY  SUN OIL COMPANY  FOR THE SUN OF COMPANY  SUN OIL COMPANY  FOR THE SUN OF COUNTY SUN OIL COMPANY  SUN OIL COMPANY  FOR THE SUN OIL COMPANY  SUN OIL COMPANY  FOR THE SUN OIL COMPANY  SUN OIL COMPANY  TUBB GAS  THE SUN OIL COMPANY  SUN OIL COMPANY  15. Elevation (Show whether DF, RT, GR, etc.)  16. TOWNSHIP 21-S  ANGE 37-E  NOTICE OF INTENTION TO:  CHARGE PLANS  TEMPORABILY ABANDON  TEMPORABILY ABANDON  TEMPORABILY ABANDON  THE CASING TEST AND CENSENT TO THE SUBSEQUENT REPORT OF:  CHARGE PLANS  TO DUE ON THE THE SUBSEQUENT REPORT OF:  CHARGE PLANS  TO DUE ON THE THIS COAD ABANDON  THE CASING TEST AND CENSENT TO THE SUBSEQUENT REPORT OF:  CHARGE PLANS  TO DUE OIL COLOR TO THE	No.
7. Unit Agreement Name  SUN OIL COMPANY  State Land "I governor of Company	
SUN OIL COMPANY  State Land "I  Sun of Companies  SUN OIL COMPANY  State Land "I  Sun of Companies  P. O. Box 1861, Midland, Texas 79701  P. O. Box 1861, Midland, Texas 79701  A to Field and Pool, of Will No.  P. O. Box 1861, Midland, Texas 79701  Tubb Gas  Tubb Gas  Tubb Gas  Tubb Gas  Tubb Gas  Tomponanies  Sun of Companies  Tomponanies  Check Appropriate Box To Indicate Nature of Notice, Report of Other Data  Notice of Intention To:  Subsequent Report of Companies  Commander Plans  Temponanies And Adambon  Pull on Alter Casing  The Casing Line Work  Altering Cas  Companies Proposed of Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting work) see Nulle 1163.  1. Dug out cellar to 13-3/8" conductor & 8-5/8" Bradenhead outlets. 13-3/8" conduct is circulated from surface to TD with cement. No Riser installed.  2. Installed 2" Riser from Bradenhead to surface on 8-5/8" csg. & opened valve.  3. Installed Riser as to size of casing.	
SUN OIL COMPANY    State Land "]   Appliant of Compiler   P. 0. Box 1861, Midland, Texas 79701   9, Well No. 4     P. 0. Box 1861, Midland, Texas 79701   10, Field and Pool, or W. Tubb Gas   Tubb Ga	
P. O. Box 1861, Midland, Texas 79701  It. Florid and Pool, or W Tubb Gas  Tub G	r 11
P. O. Box 1861, Midland, Texas 79701  4  LINE AND 660  FEET FROM THE S  LINE AND 660  FEET FR	<u>)                                    </u>
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  PLUE AND ABANDON PULL OR ALTER CASING OTHER  7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting work) SEE RULE 1703.  1. Dug out cellar to 13-3/8" conductor & 8-5/8" Bradenhead outlets. 13-3/8" conducting circulated from surface to TD with cement. No Riser installed.  2. Installed 2" Riser from Bradenhead to surface on 8-5/8" csg. & opened valve.  3. Identified Riser as to size of casing.	
Tubb Gas  The E Line, Section 16 Township 21-S RANGE 37-E NAMPH.  15. Elevation (Show whether DF, RT, GR, etc.)  12. County Lea  15. Elevation (Show whether DF, RT, GR, etc.)  12. County Lea  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  PLUG AND ABANDON CHANGE PLANS CASING TEST AND CEMENT JGB OTHER  17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting work) SEE RULE 1193.  1. Dug out cellar to 13-3/8" conductor & 8-5/8" Bradenhead outlets. 13-3/8" conductor is circulated from surface to TD with cement. No Riser installed.  2. Installed 2" Riser from Bradenhead to surface on 8-5/8" csg. & opened valve.  3. Installed Riser as to size of casing.	ildeat
E LINE, SECTION 16 TOWNSHIP 21-S NAME 37-E NMPM.  15. Elevation (Show whether DF, RT, GR, etc.)  3450 DF  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS COMMENCE ORILLING OPNS. CASING TEST AND CEMENT JOB OTHER CASING TEST AND C	
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  **REMEDIAL WORK   PLUG AND ABANDON   PULG AND AB	IIIIIII
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  **REMEDIAL WORK   PLUG AND ABANDON   PULG AND AB	
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  PLUE AND ABANDON PULL OR ALTER CASING  OTHER  17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting work) SEE RULE 170s.  1. Dug out cellar to 13-3/8" conductor & 8-5/8" Bradenhead outlets. 13-3/8" conductor is circulated from surface to TD with cement. No Riser installed.  2. Installed 2" Riser from Bradenhead to surface on 8-5/8" csg. & opened valve.  3. Installed Riser as to size of casing.	
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  PLUG AND ABANDON  PULL OR ALTER CASING  OTHER  17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting work) see Rule 1103.  1. Dug out cellar to 13-3/8" conductor & 8-5/8" Bradenhead outlets. 13-3/8" conduct is circulated from surface to TD with cement. No Riser installed.  2. Installed 2" Riser from Bradenhead to surface on 8-5/8" csg. & opened valve.  3. Installed Riser as to size of casing.	
NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK  TEMPORARILY ABANDON PULL OR ALTER CASING  OTHER  17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting work) see Rule 1703.  1. Dug out cellar to 13-3/8" conductor & 8-5/8" Bradenhead outlets. 13-3/8" conduct is circulated from surface to TD with cement. No Riser installed.  2. Installed 2" Riser from Bradenhead to surface on 8-5/8" csg. & opened valve.  3. Installed Riser as to size of casing.	7777777
NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK  TEMPORARILY ABANDON PULL OR ALTER CASING  OTHER  17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting work) see Rule 170s.  1. Dug out cellar to 13-3/8" conductor & 8-5/8" Bradenhead outlets. 13-3/8" conduct is circulated from surface to TD with cement. No Riser installed.  2. Installed 2" Riser from Bradenhead to surface on 8-5/8" csg. & opened valve.  3. Installed Riser as to size of casing.	
TEMPORARILY ABANDON PULL OR ALTER CASING  OTHER  17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting work) SEE RULE 1103.  1. Dug out cellar to 13-3/8" conductor & 8-5/8" Bradenhead outlets. 13-3/8" conduct is circulated from surface to TD with cement. No Riser installed.  2. Installed 2" Riser from Bradenhead to surface on 8-5/8" csg. & opened valve.  3. Installed valve on Riser at surface and closed surface valve.  4. Identified Riser as to size of casing.	
TEMPORARILY ABANDON PULL OR ALTER CASING  OTHER  17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting work) SEE RULE 1103.  1. Dug out cellar to 13-3/8" conductor & 8-5/8" Bradenhead outlets. 13-3/8" conduct is circulated from surface to TD with cement. No Riser installed.  2. Installed 2" Riser from Bradenhead to surface on 8-5/8" csg. & opened valve.  3. Installed valve on Riser at surface and closed surface valve.  4. Identified Riser as to size of casing.	
CHANGE PLANS  CHANGE PLANS  CASING TEST AND CEMENT JQB OTHER Casing Line & Valve Assembly  OTHER  CASING TEST AND CEMENT JQB OTHER Casing Line & Valve Assembly  OTHER Casing	$\equiv$
OTHER Casing Line & Valve Assembly  OTHER Casing Line & Valve Asse	IDONMENT
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting work) see RULE 1103.  1. Dug out cellar to 13-3/8" conductor & 8-5/8" Bradenhead outlets. 13-3/8" conduct is circulated from surface to TD with cement. No Riser installed.  2. Installed 2" Riser from Bradenhead to surface on 8-5/8" csg. & opened valve.  3. Installed valve on Riser at surface and closed surface valve.  4. Identified Riser as to size of casing.	ראו
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5. Well inspected by Mr. Leslie Clements 10-24-74.	
5. Well inspected by mr. Lestie Glements 10-24-74.	
in. I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
th, I hereby certify that the information above is the said complete to the best of my mind along the best of my	
Garles Say Proration Analyst DATE 10-25-7	4
Males May TITLE	
Orig. Signa I by	· le
JOS D. TITLE DATE	
CONCITIONS OF APPROVAL, IF ANY:	