

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK		NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ACIDIZE		NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE		NOTICE OF INTENTION (OTHER) FRAC	X	NOTICE OF INTENTION (OTHER)	

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Hobbs, New Mexico
(Place)

October 3, 1960
(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the.....

Sunray Mid-Continent Oil Company State Land "15" Well No. **4** in **P**
(Company or Operator) Lease (Unit)
SE 1/4 **SE** 1/4 of Sec. **16**, T. **21S**, R. **37E**, NMPM., **Drinkard** Pool
(40-acre Subdivision)
Lee County.

FULL DETAILS OF PROPOSED PLAN OF WORK
(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

1. Kill Drinkard with lease crude and Formaseal. Open circulating valve in tubing and kill Pabb. Install BOP and pull tubing.
2. Run 3 1/2 OD N-80 XL tubing and seat in Model D packer. Frac Drinkard with 21,000 gal refined oil w/1/2# sand per gal in three equal stages using balls and 1000 gal LIME acid ahead of each stage for spearheads.
3. Bleed off pressure. Pull 3 1/2 tubing. Reverse out sand fill.
4. Run 2 1/2 production tubing to seat in Model D packer. Run circulating valve above packer point.
5. Swab in both zones as necessary. Repotential Drinkard and run packer leakage test.

Approved..... 1960, 19.....
Except as follows:

Approved
OIL CONSERVATION COMMISSION

By.....

Title.....

Sunray Mid-Continent Oil Company
Company or Operator

By.....

R. E. Statton

Position.....

Send Communications regarding well to:

Name..... **C. T. McClanahan**

Address..... **Box 128 Hobbs, New Mexico**

Engineer District