

OIL CONSERVATION COMMISSION

HOBBS, NEW MEXICO

Sept. 23, 1957

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Sunray Mid-Continent Oil Co.
Box 128
Hobbs, New Mex.

Gentlemen:

Order No. R-586-B defines an oil well in the Tubb Gas Pool as a well which produces hydrocarbons possessing a gravity of 45° API or less.

The latest information on file in this office indicates that your State Land 15 No. 4 in Unit P of Section 16, T-21-S, R-37-E has a gravity of less than 46° API.

Effective October 1, 1957 this well will be classified as a Tubb oil well. However due to the fact that this is a dually completed well in the Tubb and Drinkard Oil Pools it will be necessary to apply with our Santa Fe Office for an oil-oil dual. Upon approval of this dual from Mr. Porter the Tubb zone will be assigned an allowable in the Oil Proration Schedule.

Yours very truly,

OIL CONSERVATION COMMISSION

R. F. Montgomery
Proration Manager

RFM/mc
cc-OCC, Santa Fe

COMMISSION ON THE OIL INDUSTRY
REPORT

The Commission on the Oil Industry was organized by the President of the United States in 1971 to study the structure and operation of the oil industry and to recommend ways to improve its efficiency and to protect the interests of the American people. The Commission's report, published in 1973, contains a detailed analysis of the oil industry and a series of recommendations for reform.

The Commission found that the oil industry is a highly concentrated and powerful industry that has a significant impact on the American economy and on the lives of American citizens. It found that the industry is characterized by a small number of large companies that control the majority of the oil supply and that these companies have a long history of anti-competitive behavior. The Commission also found that the industry has a significant impact on the environment and on the health and safety of the American people.

In light of these findings, the Commission recommended a series of reforms to improve the efficiency and to protect the interests of the American people. These reforms include the creation of a new regulatory agency to oversee the oil industry, the establishment of a new system of oil pricing, and the implementation of a series of measures to improve the safety and health of the oil industry.

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NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

It is necessary that Form C-104 be approved before this form can be approved and an initial allowable be assigned to any completed Oil or Gas well. Submit this form in QUADRUPPLICATE.

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT ~~CONDENSATE~~

CONDENSATE

Company or Operator Sunray Mid-Continent Oil Company Lease State Land "15"

Address Midland Nat'l Bank Bldg. Midland, Texas Box 2039, Tulsa, Oklahoma
(Local or Field Office) (Principal Place of Business)

Unit P, Well (*) No. 4, Sec. 16, T. 21S, R. 37E, Pool Tubb Gas

County Lea Kind of Lease: State No. B-8105

~~Well~~ Location of Tanks SE 1/4 SE 1/4 16, 21S, 37E, Lea County, New Mexico

Authorized Transporter Magnolia Pipe Line Company Address of Transporter

Box 511 Brownfield, Texas Box 900 Dallas, Texas
(Local or Field Office) (Principal Place of Business)

Per cent of ~~Condensate~~ to be Transported 100 Other Transporters authorized to transport ~~Condensate~~ Gas

from this unit are None

REASON FOR FILING: (Please check proper box)

NEW WELL ☐ CHANGE IN OWNERSHIP ☐

CHANGE IN TRANSPORTER ☐ OTHER (Explain under Remarks) ☒

REMARKS:

Name of operator changed incidental to merger of Sunray Oil Corporation and Mid-Continent Petroleum Corporation. This well was formerly operated by Mid-Continent Petroleum Corporation. The effective date of this merger is to be June 1, 1955.

he undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 19th day of May, 1955.

Sunray Mid-Continent Oil Company

Approved _____, 19____

By [Signature]

By M. L. Armstrong

Title Dist. Ofc. Mgr.

Title _____

INSTRUCTIONS

This form shall be executed and filed in **QUADRUPLICATE** with the District Office of the Oil Conservation Commission, covering each unit from which oil or gas is produced. A separate certificate shall be filed for each transporter authorized to transport oil or gas from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and each change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one proration period, the operator shall in lieu of filing a new certificate notify the Oil Conservation Commission District Office, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil or gas to be moved by the transporter temporarily moving oil or gas from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil or gas than the estimated amount shown in said notice.

This certificate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil and gas from the property named therein and shall remain in full force and effect until

- (a) Operating ownership changes
- (a) The transporter is changed or
- (c) The permit is cancelled by the Commission.

If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the same time this report is filed, explain fully under the heading "REMARKS."

In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil or gas, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil or gas.

A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.