

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

It is necessary that Form C-104 be approved before this form can be approved and an initial allowable be assigned to any completed Oil or Gas well. Submit this form in QUADRUPLICATE.

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS

Company or Operator Sunray Mid-Continent Oil Company Lease State Land #15  
Address Midland Nat'l Bank Bldg. Box 2039 Tulsa, Oklahoma  
(Local or Field Office) (Principal Place of Business)  
Unit P, Well(s) No. h, Sec. 16, T. 21S, R. 37E, Pool Drinkard  
County Lea Kind of Lease: State Land No. B-8105  
If Oil well Location of Tanks In center of 1/2 1/2 of Section 16-21S-37E  
Authorized Transporter Shelly Oil Company Address of Transporter  
Box 379, Eunice, New Mexico Box 1650 Tulsa Oklahoma  
(Local or Field Office) (Principal Place of Business)  
Per cent of Casinghead Gas to be Transported 100 Other Transporters authorized to transport Casinghead Gas  
Drinkard from this unit are None

REASON FOR FILING: (Please check proper box)

NEW WELL ☐ CHANGE IN OWNERSHIP ☐  
CHANGE IN TRANSPORTER ☐ OTHER (Explain under Remarks) ☒

REMARKS:

**Name of operator changed incidental to merger of Sunray Oil Corporation and Mid-Continent Petroleum Corporation. This well was formerly operated by Mid-Continent Petroleum Corporation. The effective date of this merger is to be June 1, 1955.**

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 19th day of May, 19 55

Sunray Mid-Continent Oil Company

Approved \_\_\_\_\_, 19\_\_\_\_

OIL CONSERVATION COMMISSION

By [Signature]

Title District Office Manager

By [Signature]

Title Oil Conservation Commissioner

## INSTRUCTIONS

This form shall be executed and filed in QUADRUPPLICATE with the District Office of the Oil Conservation Commission, covering each unit from which oil or gas is produced. A separate certificate shall be filed for each transporter authorized to transport oil or gas from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and each change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one proration period the operator shall in lieu of filing a new certificate notify the Oil Conservation Commission District Office, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil or gas to be moved by the transporter temporarily moving oil or gas from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil or gas than the estimated amount shown in said notice.

This certificate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil and gas from the property named therein and shall remain in full force and effect until

- (a) Operating ownership changes
- (a) The transporter is changed or
- (c) The permit is cancelled by the Commission

If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the same time this report is filed, explain fully under the heading "REMARKS."

In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil or gas, how made? Under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil or gas.

A separate report shall be filed to cover each producing unit as directed by the Oil Conservation Commission.

NEW MEXICO OIL CONSERVATION COMMISSION  
BOX 2045  
HOBBS, NEW MEXICO

DATE April 2, 1954

TO: Mid-Continent Petroleum Corporation  
Box 830, Midland, Texas

GENTLEMEN:

Form C-104 for your State Land "15" 4 P 16-21-37 Tubb  
LEASE WELL S.T.R. POOL

has been approved, however, since this well is:

- ( ) An unorthodox location,
- ( **X** ) Located on an unorthodox proration unit,
- ( ) Outside the boundaries of a designated pool,

it will be necessary for you to;

- ( ) Comply with the provisions of Rule 4 of Commission Order \_\_\_\_\_
- ( **X** ) Comply with the provisions of Rule 7 of Commission Order R 373 A
- ( ) File Form C-123

Pending further Commission action this unit will be assigned an 80 acre allowable.

**Recommend that Mid-Continent apply for a hearing to incorporate the 160 Acre unit as outlined. Under the present rules we can only grant acreage in the SE/4 of Sec. 16.**

Stanley J. Stanley  
A. L. Porter, Jr.  
Proration Manager

ALP/pb

cc/ Transporter **Permian Basin Pipe Line**

5-5-54

Note (enclosed) to 160  
acre by A. L. Porter - 1954  
of enclosed document to T

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

HOBBS OFFICE OCC

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CERTIFICATE OF COMPLIANCE AND AUTHORIZATION  
TO TRANSPORT ~~CONDENSATE~~ **CONDENSATE**

Company or Operator **Mid-Continent Petroleum Corporation** Lease **State Land #15**

Address **Box 530, Midland, Texas** **Box 181, Tulsa 2, Oklahoma**  
(Local or Field Office) (Principal Place of Business)

Unit **P**, Well (a) No **4**, Sec **16**, T. **21 S**, R. **37 E**, Pool **Tubb Gas**

County **Leon** Kind of Lease: **State No. D-8105**

~~Location~~ Location of Tanks **SE 1/4 SE 1/4 16, 21 S, 37 E, Leon County, New Mexico**

Authorized Transporter **Magnolia Pipe Line Company** Address of Transporter

**Box 511, Brownfield, Texas** **Box 900, Dallas, Texas**  
(Local or Field Office) (Principal Place of Business)

Per cent of **Condensate** to be Transported **100** Other Transporters authorized to transport **Condensate**

from this unit are **None**

REASON FOR FILING: (Please check proper box)

NEW WELL ☐ CHANGE IN OWNERSHIP ☐

CHANGE IN TRANSPORTER ☐ OTHER (Explain under Remarks) ☒

REMARKS:

**This is a dually-completed Oil-Gas well, authorized by Administrative Order No. DC-68 dated February 15, 1954. This certificate authorizes the transportation of Condensate produced with the natural gas from the Gas Completion only.**

**Authority to commingle Tubb and Blinberry Condensate in common tankage granted by letter dated March 26, 1954, signed by R. R. Spurrier.**

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the **6th** day of **April**, 19 **54**

**MID-CONTINENT PETROLEUM CORPORATION**

Approved \_\_\_\_\_, 19\_\_\_\_

OIL CONSERVATION COMMISSION

By **E. J. Piers**

By **L. G. Stanley**

Title **Asst. Div. Mgr.**

Title \_\_\_\_\_

(See Instructions on Reverse Side)

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