NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

HOBBS OFFICE OCC

It is necessary that Form C-104 be approved before this form can be approved an an initial allowable be assigned to any completed Oil or Gas well. Submit this form in QUADRUPLICATE.

1954 MAR 31 PM 3:37

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Company or Operator. Mid-Continent Petroleum	Corporation Lease State Land "15"
	Nex 361, Telse R, Oklahoma
Unit	(Principal Place of Business) Tabb Gas
	se: State
	Company Address of Transporter
	2883 Dodge Street, Onaha 1, Nebraska (Principal Place of Business)
	Other Transporters authorized to transport Natural Gas
from this unit are	
REASON FOR FILING: (Please check proper box)	%
NEW WELL	☐ CHANGE IN OWNERSHIP
CHANGE IN TRANSPORTER	OTHER (Explain under Remarks)
REMARKS:	— (———————————————————————————————————
The undersigned certifies that the Rules and Regulation	ions of the Oil Conservation Commission have been complied with.
	10
	Mid-Continent Petroleum Corporation

(See Instructions on Reverse Side)

INSTRUCTIONS

This form shall be executed and filed in QUADRUPLICATE with the District Office of the Oil Conservation Commission, covering each unit from which oil or gas is produced. A separate certificate shall be filed for each transporter authorized to transport oil or gas from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and each change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one proration period, the operator shall in lieu of filing a new certificate notify the Oil Conservation Commission District Office, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil or gas to be moved by the transporter temporarily moving oil or gas from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil or gas than the estimated amount shown in said notice.

This certicate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil and gas from the property named therein and shall remain in full force and effect until

- (a) Operating ownership changes
- (a) The transporter is changed or
- (c) The permit is cancelled by the Commission.

If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the same time this report is filed, explain fully under the heading "REMARKS."

In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil or gas, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil or gas.

A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.

NEV 1EXICO OIL CONSERVATION COMb. SION Santa Fe, New Mexico

REQUEST FOR ()- (GAS) ALLIQUES BIFFICE OCC New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to the completion of the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

tanks. Gas	must be rep	orted on 13.	ozo psia at oc	Midland, 9	'ezas	March 30,	1954
				(Place)			(Date)
EREBY RE	EQUESTING	G AN ALLO	OWABLE FO	OR A WELL KN	OWN AS:	· STR 1/	SR 1
nany or One	rator)		(Lease)	*	•		
, Sec	16 ,	T. 218	, R. 37E	, NMPM.,	Tubb Gas		Poo
			Decemble:	ELETTEE HALS			
		County. D	ate opatitica		, Date Coi	inpieted	
indicate io	cauon:			_		6.	-83
		Elevat	ion, 3450 D	Total De	epth. boob	P.B) <u>ar</u>
		Top x	≰ /gas pay	6165	Top of Pro	od. Form 609	3 0
		Casing	Perforations:	6165-6300			с
		Depth	to Casing sho	e of Prod. String	6664		
		Natura	al Prod. Test	860 HCF			X9092
		based	on	bbls. Oil	in	Hrs	Min
		Test a	fter acid or sh	ot 5,547 1	NC7		PON
		Based	on	bbls. Oil	in	Hrs	Min
	- Jan	Gas V	Vell Potential	5,547 X	CF (Pitet	Tube)	
219	250						
2864	1700	Size c.	hoke in inches		<u> </u>		
6664	400	Date i	first oil run to	tanks or gas to Ti	ransmission sys	stem:	
3002		Trans	porter taking	Cas: Para	ion Basin	Pipe Line Co	apany
is reque	et is for	C.gas.all	enable for	the gas com	pletion of	dually-comp	leted
horized.	by Admin	istrative	Order No.	DC-68			· · · · · · · · · · · · · · · · · · ·
				and complete to	the hest of m	w knowledge.	
y certify th	at the inform	mation give	n above is tru	ie and complete to	inent Petr	nlem Corper	ation
			17	// .	(Compan	y or Operator)	• • • • • • •
CONSE	RVATION (COMMISSI	ON	By: \ce	LX LL	Quature)	
$"O \sim$	Stanlo			Title Daim e	,	,	
f.::	1000) 11	7		Sen	d Communica	tions regarding w	ell to:
	(/			Name	id Smith		
				Address Bat	830. ¥141	land. Terras	
	indicate lo	Indicate location: Indica	CREBY REQUESTING AN ALLO Leat Petroleum Corporation pany or Operator) Sec	CREBY REQUESTING AN ALLOWABLE FOR State L. County or Operator) County Date Recomple Casing Perforations: Depth to Casing sho Natural Prod. Test based on Test after acid or shown and Cementing Record Feet Sax Gas Well Potential Size choke in inches County Date first oil run to Transporter taking Increased by Administrative Order New York of Certify that the information given above is true.	CREBY REQUESTING AN ALLOWABLE FOR A WELL KN Lea Corporation State Land 15 Well No. (Lease) (Lease)	REBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: Continue	REBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: Continue