

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION	X	REPORT ON (Other)	

March 22, 1954

(Date)

Midland, Texas

(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Mid-Continent Petroleum Corporation

(Company or Operator)

State Land #15

(Lease)

Beckman Inc.

(Contractor)

Well No. 4 in the SE 1/4 SE 1/4 of Sec. 16

T. 21 S., R. 37 E., NMPM., Tubb Gas Pool, Lea County.

The Dates of this work were as follows: March 8 to March 15, 1954

Notice of intention to do the work (was) (~~XXXXXX~~) submitted ~~XXXXXXXXXX~~ by letter January 29, 1954,

(Cross out incorrect words)

and approval of the proposed plan (was) (~~XXXXXX~~) obtained. by Administrative Order No. DC-68 dated Feb. 15, 1954

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

This well was dually completed in the Tubb Gas and Drinkard Oil Pools. The Drinkard zone was killed with 160 bbls of oil. Baker D5R packer with Otis Check valve was set at 6520. Hole was circulated on top of packer with salt water. Casing and tubing were both tested with 1000# pump pressure. Tested OK. Perforated casing from 6165 to 6300 with 540 bullets. Ran tubing and tested natural. Gas tested 880 MCF. Treated Tubb with 500 gal mud acid and 2000 gal of regular low tension acid. Then tested 5,547 MCF. pulled Otis check valve. Drinkard flowing through tubing and Tubb flowing through tubing-casing annulus.

DC-68

Witnessed by E. E. Kennedy Mid-Continent Petroleum Corp. District Foreman
(Name) (Company) (Title)

Approved: OIL CONSERVATION COMMISSION

S. J. Stanley
(Name)
Engineer District 1

(Title)

(Date)

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name E. J. ReesePosition Asst. Div. Mgr.Representing Mid-Continent Petroleum Corp.Address Box 830, Midland, Texas

DIAGRAMATIC SKETCH OF MECHANICAL INSTALLATION
 USED TO DUAL COMPLETE MID-CONTINENT PET. CORP.,
 STATE LAND "15" LEASE, WELL #4

