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State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

	T	U IDA	<u></u>	<u> </u>	AND NATE	7 7 7 2 0 3 1	Well	PI No.			
rator						30-025-06634					
Oryx Energy Company											
P. O. Box 1861, Midl	and. Te:	xas 79	702								
ason(s) for Filing (Check proper box)					Other	(Please explai	n)				
w Well		Change in	-								
completion L	Oil Caringhes	d Gas 🔲	Dry G	_							
ange in Operator X hange of operator give name.	Canagies	-1	100		tion Co	P 0.	Box 18	61, Midla	nd, Tex	as 7970	
address of previous operator	Sun Ex	plorat	1011	& Floduc	cion co.	, 1. 0.	50.1				
DESCRIPTION OF WELL	AND LE	ASE					Vind	Stat	e	use No.	
ease Name		Well No.	l .	Name, Includin	_			Kind of Lease State, Federal or Fee			
State Land 15		5	БЛ	inebry C	0il & Gas						
ocation P	. 3	30	Feet 1	From The So	outh_Line	and 330	F	eet From The	East	Line	
Unit Letter										County	
Section 16 Towns	nip 21-S)	Rang	e 37-E	, NM	РМ,	Lea			County	
I. DESIGNATION OF TRA	NSPORTE	ER OF C	IL A	ND NATUI	RAL GAS						
ame of Authorized Transporter of Oil		or Conde	nsale		Address (Give			d copy of this for			
Texas New Mexico Pipe	elinê				P. O.	Box 151	O, Mid	and Texa	m is to be se	nt)	
lame of Authorized Transporter of Casi		\boxtimes	or D	ry Gas 🔚				land. Texa			
Texaco Producing Inc. Well produces oil or liquids,	Unit	Sec.	Twp	. Rgc.	Is gas actually		Who				
ve location of tanks.	0_	16	213	37E	Yes		ـــــــــــــــــــــــــــــــــــــ				
this production is commingled with the	at from any or	her lease o	r pool,	give commingl	ing order numb	er:					
v. COMPLETION DATA		Oil We		Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion	n - (X)	l l	i	Out Woll			<u>i </u>				
Date Spudded		npi. Ready	to Prod	L	Total Depth			P.B.T.D.			
TO THE DEED BY CO.	Name of	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth		
Elevations (DF, RKB, RT, GR, etc.)	inons (DP, RRB, RI, GR, RE.)								D. at Cosine Stee		
Perforations								Depth Casin	g Shoe		
			2 (24	CINIC AND	CEMENTI	NG RECOR	2D				
11015 0175		ASING &			CENTENTE	DEPTH SET			SACKS CEN	ENT	
HOLE SIZE		ASING W	100								
<u></u>										 	
					<u> </u>	 				<u> </u>	
TOOM DAME AND DEGL	IECT EOD	ALLO	VARI	.F.							
V. TEST DATA AND REQU	ESTFOR	ALLO	4 2 4 2 2								
	OF PECONETY OF	f total voius	ne of u	ad oil and mu	st be equal to or	exceed top al	lowable for	this depth or be	for full 24 ho	ers.)	
Date First New Oil Run To Tank	Date of		ne of w	ad oil and mus	Producing M	exceed top al	lowable for oump, gas li	this depth or be ft, etc.)	for full 24 ho	urs.)	
	Date of	Test	ne of la	oad oil and mu	Producing M	einoù (<i>riow,</i>)	lowable for ownp, gas li	this depth or be ft, etc.) Choke Size		urs.)	
Date First New Oil Run To Tank Length of Test	Date of		ne of la	oad oil and mu	Producing M Casing Press	einoù (<i>riow,</i>)	lowable for oump, gas li	,ı, e.c.,		urs.)	
Length of Test	Date of Tubing	Test Pressure	ne of to	ad oil and mu	Producing M	ure	lowable for ownp, gas li	,ı, e.c.,		urs.)	
	Date of	Test Pressure	ne of to	ad oil and mu	Casing Press	ure	lowable for oump, gas li	Choke Size		urs.)	
Length of Test Actual Prod. During Test	Date of Tubing	Test Pressure	ne of la	ad oil and mu	Casing Press Water - Bbli	ure	lowable for ownp, gas li	Choke Size		urs.)	
Length of Test	Tubing Oil - Bb	Test Pressure	ne of la	ad oil and mu	Casing Press Water - Bbli	ure	lowable for oump, gas li	Choke Size		urs.)	
Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D	Date of Tubing Oil - Bb	Test Pressure Dis. of Test		ad oil and mu	Casing Press Water - Bbli	nsate/MMCF	lowable for oump, gas l	Choke Size	Condensate	urs.)	
Length of Test Actual Prod. During Test GAS WELL	Date of Tubing Oil - Bb	Test Pressure		ad oil and mu	Casing Press Water - Bbli	ure	lowable for oump, gas l	Choke Size Gas- MCF Gravity of	Condensate	urs.)	
Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.)	Date of Tubing Oil - Bb Length Tubing	Test Pressure of Test Pressure (S	Shut-in)	ad oil and mu	Casing Press Water - Bbli	nsate/MMCF	литр, даз п	Gas- MCF Gravity of Choke Size	Condensate		
Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIF	Date of Tubing Oil - Bb Length Tubing	Pressure of Test Pressure (S	Shut-in)	IANCE	Casing Press Water - Bbli	nsate/MMCF	литр, даз п	Choke Size Gas- MCF Gravity of	Condensate		
Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIF 1 hereby certify that the rules and physicion have been complied with	Date of Tubing Oil - Bb Length Tubing FICATE (regulations of and that the i	Pressure of Test Pressure (S OF CON the Oil Coninformation	Shut-in) VIPL	IANCE	Producing M Casing Press Water - Bbls Bbls. Conde	nsate/MMCF	NSEF	Choke Size Gas- MCF Gravity of Choke Size	Condensate	ON	
Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIF Thereby certify that the rules and	Date of Tubing Oil - Bb Length Tubing FICATE (regulations of and that the i	Pressure of Test Pressure (S OF CON the Oil Coninformation	Shut-in) VIPL	IANCE	Producing M Casing Press Water - Bbls Bbls. Conde	nsate/MMCF	NSEF	Choke Size Gas- MCF Gravity of Choke Size	Condensate	ON	
Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIF 1 hereby certify that the rules and physicion have been complied with	Date of Tubing Oil - Bb Length Tubing FICATE (regulations of and that the i	Pressure of Test Pressure (S OF CON the Oil Coninformation	Shut-in) VIPL	IANCE	Producing M Casing Press Water - Bbls Bbls. Conde	nsate/MMCF	NSEF	Gas-MCF Gravity of Choke Size	Condensate DIVISI UN 1 9 rig. Signe	ON 1989	
Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIF I hereby certify that the rules and the product of the best of t	Date of Tubing Oil - Bb Length Tubing FICATE (regulations of and that the i	Pressure of Test Pressure (S OF CON the Oil Coninformation	Shut-in) VIPL	IANCE	Producing M Casing Press Water - Bbls Bbls. Conde	nsate/MMCF sure (Shut-in) OIL CC	NSEF	Gas-MCF Gravity of Choke Size	Condensate DIVISI UN 1 9 rig. Signe Paul Kau	ON 1989	
Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIF 1 hereby certify that the rules and physicion have been complied with	Date of Tubing Oil - Bb Length Tubing FICATE (regulations of and that the i	Pressure of Test Pressure (S OF CON the Oil Coninformation ge and belie	MPL: nservate given: f.	IANCE ion above	Producing M Casing Press Water - Bbli Bbls. Conde Casing Press Dat By	nsate/MMCF sure (Shut-in) OIL CC	NSEF	Gas-MCF Gravity of Choke Size	Condensate DIVISI UN 1 9 rig. Signe	ON 1989	
Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIF I hereby certify that the rules and division have been complied with is true and complete to the best of Signature	Date of Tubing Oil - Bb Length Tubing FICATE (regulations of and that the i	Pressure of Test Pressure (S OF CON the Oil Coninformation ge and belie	MPL: nservate given: f.	IANCE interest intere	Producing M Casing Press Water - Bbli Bbls. Conde Casing Press Dat By	nsate/MMCF sure (Shut-in) OIL CC	NSEF	Gas-MCF Gravity of Choke Size	Condensate DIVISI UN 1 9 rig. Signe Paul Kau	ON 1989	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.