

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REOPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Sun Exploration & Production Co.		8. Farm or Lease Name State Land "15"
3. Address of Operator P. O. Box 1861, Midland, Texas 79702		9. Well No. 5
4. Location of Well UNIT LETTER <u>P</u> <u>330</u> FEET FROM THE <u>south</u> LINE AND <u>330</u> FEET FROM THE <u>east</u> LINE, SECTION <u>16</u> TOWNSHIP <u>21-S</u> RANGE <u>37-E</u> NMPM.		10. Field and Pool, or Wildcat Blinebry Oil & Gas
15. Elevation (Show whether DF, RT, GR, etc.)		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>add perfs &amp; acdz</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-15-85 MIRU Ram WS POH w/rods & pump  
6-18-85 Gearhart perf Blinebry Set I 5942-66 1 JSPF 25 holes 4 csg gun  
6-19-85 Set pkr at 5900' Western acidize Blinebry perfs 5942-66 w/1500 gals 15% NEFEHCL acid  
6-21-85 Western acdz Blinebry perf 5768-5891' w/2250 gals 15% NEFEHCL acid  
6-25-85 Gearhart perf Blinebry Sets II & III 5600-14, 5649-53, 5672-5724 & 5729-53, 1 JSP2F, 51 holes w/4" CG, 23 GC  
6-27-85 Western acidize Blinebry Sets II & III w/5000 gals 15% NEFEHCL acid w/76 RCNBS  
7-2-85 FIH w/2-3/8" prod tbg & Pumping setup TS 6000' MA 5980' perf Sub 5977 SN 5976  
RIH w/2"X1 1/2"X12' pump on  
7-8-85 24 hrs. P, 11B0, 17 BW, 47 MCF, GOR 4272/1

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dee Ann Kemp TITLE Associate Acct. DATE 7-10-85

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT 1 SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE JUL 18 1985

CONDITIONS OF APPROVAL, IF ANY: