

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name
2. Name of Operator Sun Exploration and Production Co.	8. Farm or Lease Name State Land "15"
3. Address of Operator P.O. Box 1861, Midland, Texas 79702	9. Well No. 5
4. Location of Well UNIT LETTER <u>P</u> <u>330</u> FEET FROM THE <u>South</u> LINE AND <u>330</u> FEET FROM THE <u>East</u> LINE, SECTION <u>16</u> TOWNSHIP <u>21-S</u> RANGE <u>37-E</u> N.M.P.M.	10. Field and Pool, or Wildcat Blinebry Oil & Gas
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☒ Add perms and acid frac	CASING TEST AND CEMENT JOBS ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. HIRU. POH w/rods & pump. Install BOP. POH w/2-3/8 tba.
2. Perf Blinebry Set I 5942-5966, 1 JSPF, 25 holes w/4" CG. 23 gc by Lane Wells GR/N log dated 11/22/62.
3. RIH w/RDG pkr & RBP on WS. Set RBP @ 6000. Western spot 30 gals *15% NEFE from 5966-5936. Use spot valve if necessary. Raise & set pkr at 5900. Trap 500 psi on csg if possible. Acidz perms 5942-66 w/1500 gals 15% NEFE dropping 38 ball sealers spaced evenly thruout. Flush w/2% KCl wtr. Pump at 5 BPM. Est TP 3000. Max TP 5500. (Note: Watch for possible communication on annulus).
4. Swab back L&AW. Unseat pkr & retrieve RBP at 6000. Reset RBP at 5910. Western spot 150 gals 15% NEFE from 5891-5741. Raise & set pkr at 5700. Trap 500 psi on csg. Acidz perms 5768-5891 w/2250 gals 15% NEFE in 3 stages using GRS and benzoic acid flakes to divert.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED De Ann Kemp TITLE Associate Acct. DATE 11-27-84

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

APPROVED BY _____ TITLE _____ DATE NOV 30 1984
CONDITIONS OF APPROVAL, IF ANY:

State Land "15" #5
Con't.

5. PB w/sd to 5760 using a WL dump bailer. Perf Blinebry Sets II & III 5600-5614, 5649-5653, 5672-5724, & 5729-5753, 1 JSP2F 51 holes w/4" CG, 23 gc by Lane Wells GR/N log dated 11/22/62.
6. RIH w/RDG pkr on WS. Western spot 150 gals 15% NEFE from 5753-5600'. Raise & set pkr at 5575. Trap 500 psi on csg. Acdz perfs 5600-5753 w/5000 gals 15% NEFE dropping 76 ball sealers spaced evenly thruout. Flush w/2% KCl wtr. Pump at 5 BPM. Max TP 5500.
7. Swab back L&AW. Determine FE & content. Rlse pkr & lwr thru perfs. Reset at 5575. Trap 1000 psi on csg.
Pump at 12 BPM. Expected WHTP 4200 Max TP 5500.
8. Swab back L&AW. Determine FE and content. POH w/pkr & WS. RIH w/WS & CO sd to RBP at 5910 by circ or use hydrostatic bailer. Retrieve RBP at 5910 on WS.
9. RIH w/pumping setup as per previous settings. 2-3/8 TS 6006 SN 5973 Note: add TAC at 5000. RIH w/1½ pump on 76 RS. POP. Test.

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NOV 29 1984

O.C.D.
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