

DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator Sun Oil Company	
Address P. O. Box 1861, Midland, Texas 79701	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input checked="" type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name State Land "15"	Well No. 5	Pool Name, Including Formation Blinebry Oil	Kind of Lease State, Federal or Fee	State	Lease No.
Location Unit Letter P ; 330 Feet From The South Line and 330 Feet From The East Line of Section 16 Township 21-S Range 37-E , NMPM, Lea County					

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Texas-New Mexico Pipe Line Company	Box 1510, Midland, Texas 79701
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Skelly Oil Company	Box 1650, Tulsa, Oklahoma 74102
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
0 16 21-S 37-E	Yes 1 - 2 - 63

If this production is commingled with that from any other lease or pool, give commingling order number: PC-406

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Rest'v.	Diff. Rest'v.
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL	
Actual Prod. Test-MCF/D	Length of Test
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)
Bbls. Condensate/MMCF	Gravity of Condensate
Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Charles Gray
(Signature)
Proration Clerk
(Title)
September 1, 1972
(Date)

OIL CONSERVATION COMMISSION
SEP 11 1972
APPROVED _____, 19____
BY _____
TITLE _____
Dist. I, Supv.

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply recompleted wells.

NEW MEXICO OIL CONSERVATION COMMISSION

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator Sun Oil Company				Lease State Land "15"			Well No. 5	
Location of Well		Unit P	Sec 16	Twp 21S	Rge 37E	County Lea		
Name of Reservoir or Pool			Type of Prod (Oil or Gas)	Methed of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)		Choke Size	
Upper Compl	Blinetry Oil			Oil	Flow	Tbg.	48/64	
Lower Compl	Wantz Abo			Oil	T.A.	Tbg.	-	

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 8:00 AM 2-8-72

	Upper Completion	Lower Completion
Well opened at (hour, date): 8:00 AM 2-9-72		
Indicate by (X) the zone producing.....	X	
Pressure at beginning of test.....	510	60
Stabilized? (Yes or No).....	Yes	Yes
Maximum pressure during test.....	510	80
Minimum pressure during test.....	160	60
Pressure at conclusion of test.....	160	80
Pressure change during test (Maximum minus Minimum).....	350	20
Was pressure change an increase or a decrease?.....	Decrease	Increase
Well closed at (hour, date):	Total Time On Production	
Oil Production	Gas Production	
During Test: 30 bbls; Grav. 39.0	; During Test 270.0 MCF; GOR 9000/1	
Remarks		

FLOW TEST NO. 2

	Upper Completion	Lower Completion
Well opened at (hour, date): Well is T.A. - Was not produced		
Indicate by (X) the zone producing.....		
Pressure at beginning of test.....		
Stabilized? (Yes or No).....		
Maximum pressure during test.....		
Minimum pressure during test.....		
Pressure at conclusion of test.....		
Pressure change during test (Maximum minus Minimum).....		
Was pressure change an increase or a decrease?.....		
Well closed at (hour, date):	Total time on Production	
Oil Production	Gas Production	
During Test: bbls; Grav. ;	During Test MCF; GOR	
Remarks Wantz Abo was not produced. Well is T.A.		

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved MAR 20 1972 19
New Mexico Oil Conservation Commission
By John W. Runyan Geologist
Operator Sun Oil Company
By Milton Puckett by C.S. Milton Puckett
Title Engr. Tech
Date 2-11-72

RECEIVED

MAY 1972
U.S. CONSERVATION COMMISSION
WASHINGTON, D.C.