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TRANSPORTER GAS		1 1				NATURAL GAS		
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Unit Letter	Section	Township		Range		County		······································
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	ices oil or con	densate	Unit Let	ter	Section	Township	Ran	3e
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The undersigned certi		Rules and Regul			vation Comm	nission have been comp	blied with.	
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SANTA FE FILE U.S.G.S. LAND OFFICE		NEW MEXI	C0 01L	CONSER	VATION	COMMISSI	ON	FORM C-103 (Rev 3-55)
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