

NUMBER OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

FORM C-110
(Rev. 7-60)

**CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS**

FILE THE ORIGINAL AND 4 COPIES WITH THE APPROPRIATE OFFICE **1 24**

Company or Operator Sunray Oil Company				Lease State Land "15"		Well No. 5	
Unit Letter P	Section 16	Township 21 S	Range 37 E	County Lea			
Pool Hlinebry Oil				Kind of Lease (State, Fed, Fee) State			
If well produces oil or condensate give location of tanks			Unit Letter Q	Section 16	Township 21 S	Range 37 E	
Authorized transporter of oil <input checked="" type="checkbox"/> or condensate <input type="checkbox"/>				Address (give address to which approved copy of this form is to be sent) Magnolia Pipeline Co. Box 900, Dallas, Texas			
Is Gas Actually Connected? Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>							
Authorized transporter of casing head gas <input checked="" type="checkbox"/> or dry gas <input type="checkbox"/>			Date Connected	Address (give address to which approved copy of this form is to be sent) Skelly Oil Company Box 1650, Tulsa, Oklahoma			

If gas is not being sold, give reasons and also explain its present disposition:

REASON(S) FOR FILING (please check proper box)

New Well ☐ Change in Ownership ☐
 Change in Transporter (check one) Other (explain below) ☒
 Oil ☐ Dry Gas ☐
 Casing head gas . ☐ Condensate.. ☐ **Dual completed well**

EFFECTIVE 4-1-70
SUN OIL COMPANY-DK DIVISION
NAME CHANGED TO
SUN OIL COMPANY *Box 2880 Dallas, Tex. 75221*

Remarks

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the **2** day of **January**, **1963**

OIL CONSERVATION COMMISSION		By	<i>R.E. Statton</i>
Approved by		Title	R.E. Statton
			District Engineer
Title		Company	DX Sunray Oil Company
Date		Address	Box 128, Hobbs, New Mexico

NUMBER OF COPIES RECEIVED
DISTRIBUTION

SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
PRORATION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Sunray Oil Company				Address Box 128, Hobbs, New Mexico			
Lease State Land "15"	Well No. 5	Unit Letter P	Section 16	Township 21S	Range 37E		
Date Work Performed 12-11-62 12-17-62	Pool			County Lea			

THIS IS A REPORT OF: (Check appropriate block)

<input type="checkbox"/> Beginning Drilling Operations	<input type="checkbox"/> Casing Test and Cement Job	<input checked="" type="checkbox"/> Other (Explain) Deal complete in Blineberry already completed in Abo, originally completed in Connell
<input type="checkbox"/> Plugging	<input type="checkbox"/> Remedial Work	

Detailed account of work done, nature and quantity of materials used, and results obtained.

1. Set Baker FA packer at 6820. Ran IR plug in packer and dumped 2 ax sand on packer
2. Block squeezed at 5768 and 5891
3. LW perf 5889-91, 5873-75, 5861-63, 5850-52, 5813-15, 5790-92, 5768-70, 4 holes/st. Set Baker FB on 3 1/2 tbg to 5900
4. Frac w/24,500 gal ref oil w/RT105 additive and 73,500# sand using 5 1/2 RBs in 7 equal stages of 3500 gal and 10,500# sand-spot 500 gal KM38 acid over perfs, set FB at 5687 and frac thru 3 1/2 tbg
5. Potential 370 BOPD, 0 BOPD, GOR 650, 10.1 API Gravity, 720°FIP, 1 1/2/64" choke Retrieved IR plug. Ran 2" BT Abo tbg to 7130, set in FA pkr @ 6820'. Ran 1" LJ Abo vent tbg and set in parallel flow tube at 6820. Ran 2" BT Blineberry oil tbg to 6022 Took packer leakage test.

Witnessed by Carl Robinson	Position Field Foreman	Company Sunray Oil Company
--------------------------------------	----------------------------------	--------------------------------------

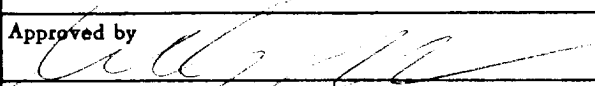
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev. 3445'	T D 8259'	P BTD 8143'	Producing Interval 8086-8108	Completion Date
Tubing Diameter 2-7/8"	Tubing Depth 8100'	Oil String Diameter 5-1/2"	Oil String Depth 8259'	
Perforated Interval(s) 8086-89, 8099-8102 and 8105-08 (*Connell) (Original was McKee)				
Open Hole Interval None		Producing Formation(s) Connell of Simpson		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	Dual completion					
After Workover	12-17-62	370	21.1	0	650	

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge. R.E. Statton	
Approved by 		Name R.E. Statton	
Title District Engineer		Position District Engineer	
Date		Company Sunray Oil Company	