EW MEXICO OIL CONSERVATION C MISSION

Well Location and Acreage Dedication Plat

Secti	ion A.		;) î, r lur		Date	December	31, 1962	!
Opera	ator Sunra	v DX Oil	Company	7 O	BNe a s	24	itate Land	#15#			
Well Locat	No. <u>5</u> ted <u>330</u>	_Unit Lett Feet	erFrom so	th L	ine,	330	Township Fe	et From	east	37E	NMPN Line
Count Name	ty roduci	ng Formati	_G.L. on ==	Elevation	31111	DF	Dedicat Pool	ed Acrea	age <u>ll O</u>		_Acres
1.]	of Produci Is the Oper	ator the c	only own	er* in the	e dedi	cated	acreage o	utlined	on the pla	it below?	?
2. 1	Yes <u>*</u> If the answ consolidate	er to ques d by commu	stion or Initizat	tion agreer							cis
3.]	"yes," Type If the answ oelow:	of Consol er to ques	idation stion tw	vo is "no,	' list	all t	the owners	and the	eir resp e ct	ive int∈	rests
	Owner						Land Des	criptio	1		
-											· · ·
. -											
Secti	on• B	r				·		-			
		, 				 		infor above to the and h	is to cert rmation in e is true a ne best of pelief.	Section and compl my knowl	A lete
		 						R. 1	Operator Representa Statton 28, Hobbs, Address	ody (tive)	rico
	·	 	1					well plat from surve my su	is to cert location s in Section field note eys made by upervision is true an	shown on B was p s of act me or u and that	the lotted ual inder the
		1 					• 330¹	the belied	pest of my ef. Surveyed	knowledg	e and
							3301		stered Prof meer and/or		
2 330) 660 990 13		2310 26	•	1500 Omple	ting t	soo his form	o Certi	ficate No.	le)	

INSTRUCTIONS FOR COMPLETION:

- 1. Operator shall furnish and certify to the information called for in Section A.
- 2. Operator shall outline the dedicated acreage for both oil and gas wells on the plat in Section B.
- 3. A registered professional engineer or land surveyor registered in the State of New Mexico or approved by the Commission shall show on the plat the location of the well and certify this information in the space provided.
- 4. All distances shown on the plat must be from the outer boundaries of Section.
- 5. If additional space is needed for listing owners and their respective interests as required in question 3, Section A, please use space below

^{* &}quot;Owner" means the person who has the right to drill into and to produce from any pool and to appropriate the production either for himself or for himself and another. (65-3-29 (e) NMSA 1953 Comp.)

NUMBER OF	RECEIVED	
	RIBUTION	
BANTA FE		
FILE _		
U.B.G.S.		
LAND OFFL.	TOIL	-+
TRANSPO	GAS	
PRORATI	-	

W MEXICO OIL CONSERT LT

Santa Fe, Newxico

COMMISSION

REQUEST FOR (OIL) - (GAS) ALLOWARLE

Recompletion

is form shall be submitted by the operator before an initial allowable will be assigned to any completed Oilloff Gas well.

Form-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned to any completed Oilloff Gas well.

ich of com					or recompletion, all be that date in t 60° Fahrenheit.	the case of an o		_
					(Place)			(Date)
ARE HE	REBY RE	QUESTIN	G AN ALLOV	VABLE FOR	A WELL KNO	WN AS:	STR 1/-	532 1/2
Sumray 1	di oil c	omband,	State	restd "To.	, Well No	. 2 111		·····/•;
(Comp	any or Oper	rator)	T 218	R 37E	, NMPM., Und	relenated (W	ants Abo)	Pool
Unit Letter	, Sec r		Started	Morkever	na lan Ka	Workover Date MEXICAL	conleted	12/7/62
Les	*********		County. Date	STANDAR	11/20/62. Total D	epth 8259	PBTD	7183
Please	indicate lo		F I PV AT 1 U II		Name of	Prod. Form.	bo	
D C	37E B	A						
				ERVAL - 68				
		 	Perforations_	SEE REM	Depth	20E0	Depth Tubing	7173
EF	' G	H	Open Hole		Depth Casing	Shoe 067	Tubing	1-13
	76		OIL WELL TEST	` -				Choke
L K	J	I	Natural Prod.	. Test: Hone	bbls.oil,	bbls water i	nhrs,	min. Size
			Toot After 40	-id or Fracture	e Treatment (after	recovery of volu	me of oil equ	al to volume of
M	1 0	+ P	lead oil uses	d): 89 b	bls.oil, 70	_bbls water in 21	hrs, 0	min. Size
	·							
			GAS WELL TES	_	MCF/Da	Hours flowed	Choke	Size
330' P8	ODTACE)			. Test:	MCF/ Ja	y; Hodrs 110wed _		
ubing ,Casi	ing and Cem	enting Recor	rd Method of Te	sting (pitot,	back pressure, etc	•);	or /o Hanne	flowed
Size	Feet	Sax			e Treatment:			110wed
12 2/2	258	250	Choke Size	Method	of Testing:			
13 3/8			Acid or Frac	ture Treatment	(Give amounts of	materials used, s	such as acid,	water, oil, and
8 5/8	2861	1500		Tuini no	Date first	new sah K		
5 1/2	8259	100	Casing Press	Press.	oil run to	COLING	<u> </u>	
·			Gil Transpor	rter	elia Pipelim			
		<u> </u>	Gas Transpor		ly 011 Compar	· /APA PFI A	061.661.6	970-721
Camarks P	erforati	ons: 687	8-801,6898-	69001,692	1y 011 Compar -26!,6938-3k 1,7080-82!,71	12-051-7115-	551.7168-	70',7175-77'.
6996-98	1,7010-1	ייענטן פיצ	O .) (0)			••••	fil .	
		1 / /	1215 2 /	A CONTRACTOR OF THE PARTY OF TH		d		
		hat the inf	formation given	above is tru	e and complete to	the best of my k	nowledge.	
i here	by cermy	uiat the m		19	Maray u	Sample	Operator)	*****************
Approved		********		,		TOTAL	1	
0	H. CONSI	ERVATIO!	N COMMISSI	ON	Ву:	Statton (Signa	ature)	
9	11 mons				M atri	et Engineer		
By:					TitleSen	d Communicatio	ns regarding	well to:
		///			7179	r. Maclenana	3	
	- 1 / Z				Name	128, Hobbs	······································	*