TRANSPORTER G PROPATION OFFICE PERATOR	JULION JULIAN AS			ELLANE	OUS RE	RVATIO	ONOWE	LLS7	FORM C-1 (Rev 3-55)
Name of Company	11. Compa	N.	-	A	P. 0. 1	30x 128,	Hobbe,	New 1	lexi.co
State Land	*15*		Well No.	Unit Le	etter Ses	ion Townsh	218		lange 37E
Date / 15/19	762	Pool Har	•	 	<u></u> -	County	Lee		
			IS IS A REPOR			riate block)			
☐ Beginning Dr. ☐ Plugging	illing Operat		Casing Test		t Job	Other	(Explain):		
4. Reversed	l out san	ng 14 RBS. d. Run 2 7/	8" tubing.	70180000	- area s	d met va	il on m	wa. roduat	ion.
			•	, , , , , , , , , , , , , , , , ,	** ().				
itnessed by	tten		Position	ariot En	8 * { } 1	Company	y lik cd.		
	· · · · · · · · · · · · · · · · · · ·		Position PL S	ariot En	gineer L WORK R	Company	y DK cd.		
	· · · · · · · · · · · · · · · · · · ·	FILL IN B	Position PL BELOW FOR I	rict En	gineer L WORK R	Company Sunre EPORTS (y DK Ci	1. Compa	
F Elevanis	tton	FILL IN B	Position PL S	rict En	gineer L WORK R L DATA	Company Sunra EPORTS (ONLY	1. Compa	Completion Date
F Elevalus	T D	FILL IN B	Position PL BELOW FOR I	rict En	gineer L WORK R	Company Sunra EPORTS (ONLY	1. Compa	Completion Date
F Elevalus I	T D	FILL IN B	Position PL BELOW FOR I	REMEDIA INAL WEL OILS	E DATA String Diam	Company Sunra E PORTS (Producin	ONLY	1. Compa	Completion Date
F Elevables abing Diameter 2 7/8 000 erippisch 1838 (s	T D	FILL IN B	Position DI R	Prod	gineer L WORK R L DATA String Diam L/2 0	Company Sunra E PORTS (Producin	ONLY	1. Compa	Completion Date
F Elevalus : abing Diameter 27/88 of	T D	FILL IN B	Position PLANT PBT	Prod	E DATA String Diam 1/2 U ucing Form RKOVER	Company Sunt EPORTS (Producin eter	ONLY Oil	L Compa	Completion Date
F Elevalus I	T D S) Date of Test	FILL IN B	Position BELOW FOR I ORIG	Prod	E DATA String Diam L DATA String Porm RKOVER	Company Sunra E PORTS (Producin	ONLY Oil	String Des	Completion Date
F Elevation Diameter Test Before Vorkover	T D Date of Test Test Test	FILL IN B 82591 Tubing Depth 7118	Position BELOW FOR I ORIG	Prod Production	E DATA String Diam L DATA String Porm RKOVER	Company Sunt EPORTS (Producin eter	ONLY Oil Oil	String Des	Completion Date
F Elevation Label Piameter L	T D S) Date of Test	FILL IN B 82591 Tubing Depth 7118	Position BELOW FOR I ORIG	Prod Production	E DATA String Diam L DATA String Porm RKOVER	Company Sunt EPORTS (Producin eter	ONLY Oil Oil	String Des	Completion Date
F Elevation Test Before Vorkover After Vorkover Televation F Elevation Jameter Jamet	T D Date of Test ot Open /19/62	FILL IN B 82591 Tubing Depth 71181	Position PLAN BELOW FOR I ORIG PBT RESULT ion Gas F	Production CFPD	E DATA String Diam L VORK R L DATA String Diam RKOVER Water I	Company Star at a configuration (s) Production 3 P D	ONLY Oil Cubic fe	String De String De Corporation de C	Completion Date
F Elevation Test Before Vorkover After Vorkover Televation F Elevation Jameter Jamet	T D Date of Test ot Open /19/62	FILL IN B 8259 Tubing Depth 1118 Oil Producti BPD	Position PLAN BELOW FOR I ORIG PBT RESULT ion Gas F	Production CFPD	ERKOVER Water I Bereby certifithe best of	Company Standard Compan	ONLY Oil Cubic fe	String De String De Corporation de C	Completion Date epth Gas Well Potentia MCFPD
F Elevation Diameter 27/8 OD Prince 1838 (STATE OF THE PRINCE OF THE PRI	T D Date of Test ot Open /19/62	FILL IN B 8259 Tubing Depth 1118 Oil Producti BPD	Position PLAN BELOW FOR I ORIG PBT RESULT ion Gas F	Prod Prod TS OF WO Production CFPD I h to	ERKOVER Water I Bereby certifithe best of	Company Standard Compan	ONLY Oil GC Cubic fe	String De 8259	Completion Date epth Gas Well Potenti MCFPD

NUMBER O								
SANTA FF	F COPIES RECEIVED						٦	
FILE U.S.G.S.	ICE		NEW MEX	ICO OIL C	ONSER	VATION C	OMMISSION	FORM C-103 (Rev 3-55)
TRANSPOR	RTER GAS			LLANEOU		Tri was pro-		
- ERATOR			mit to approp	priate Distric	t Office	as per Com	hissign Ruje 1	106) 7 2.
	Man pr on o	company.			ex 128		New Mexico	
	Lend *15*		Well No.	Unit Letter	Section 16	Township 218	R	ange 372
11/10 4	12/7/62	Poundesign	ated (Want	in Abo)		County	P6	
			IS A REPORT					
Plug	nning Drilling Op ging (Hare)		Casing Test ar Remedial Work			-	lete in Abo	on Here(Connell)
between Acidi w/10, subg Ran p from between Set M retain strin Put w on 10. Eline	en 6878-72: sed all per 000 gals E0 25 HPH, 90: kr, retriev perfs above en perfs 71 odal K rets ner w/100 a gers to top all on pump -7k* SPM, 1 kry oil.	77'. rfs w/500 gale M 138 and balls. S 15W at end of t rable BP, & coll 16996'. Could n 175-77' and 7188 timer 8 7183'. S 1X Latex to 3000 10 of retainer. 11 Recovered all	38. Reversus 58 Riverts of pump of 1200 company w/1850/	sed out a 0, 243 BH r. Swbd 9 ut perfs ; seal acros on cag. 1	pent ac D, and B% SW 1 7225-27 De perf To comm	id. Set 226 bbls rom perf but go s above:	pkr and aci fernation s below 702 t communica retainer. S	O and subd dry tions w/pkr set queese cut below ob. Drld out cut
"ORT."	1001802		Position	289 MO. L continue Foremen	COPUL	ag belor	proceding	& 70 BSM/2k hrs to dual with
ORFI.	100180R	7-7-7, 300	Position Field ELOW FOR R	Foremen	ORK RE	ompany Company	proceding DX 011 Com	to dual with
D F Elev.		7-7-7, 300	Position Field ELOW FOR R	Foremen. EMEDIAL WINAL WELL D	ORK RE	ompany Company	DX 011 Com	to dual with
D F Elev.	146°	Tubin 6 1301	Position Field	Foremen EMEDIAL W	ORK RE	ompany PORTS ONI Producing It	DX 011 Com	Completion Date 11/4/62
D F Elev.	146°	FILL IN BE	Position Field	Perenen EMEDIAL WINAL WELL D	ORK RE	ompany PORTS ONI Producing It	DX 011 Company of the proceeding	Completion Date 11/4/62
D F Elev.	146°	Tubin 6 1301	Position Field	Poremen EMEDIAL WINAL WELL D OIL Strict The	ORK RE	Producing In	DX 011 Comp	Completion Date 11/4/62
D F Elev.	34451 77/6= 145:18699-810	Tubin 6 1301	Position Field ELOW FOR R ORIGI	Poremen EMEDIAL WINAL WELL D OIL Strict The	ORK RE	Producing Is 6000-510	DX 011 Comp	Completion Date 11/4/62
D F Elev. Tubing Dia Tubing Dia Tubing Dia Test	Interv illane Date of Test	Tubin 1001	Position Field ELOW FOR R ORIGI PBT	Por enem EMEDIAL W NAL WELL D Oil Strip The production of the prod	ORK RE	Producing Is 10000-010	DX 011 Comp	Completion Date 11/4/62
D F Elev.	Date of Test	Tubin and 8105-08	Position Field ELOW FOR R ORIGI PBT	Producing Structure of Work	ORK RE ATA Diamete Iginal OVER Water Pr	Producing Is 10000-010	proceding IX 011 Comp LY Interval Oil String D 6259	Completion Date 11/11/62 Pepth Gas Well Potential
D F Elev. Tubing Dia Tubing Dia Test Before	Interv illane Date of Test	Tubin 1001	Position Field ELOW FOR R ORIGI PBT	Producing Structure of Work	ORK RE ATA Diamete Iginal OVER Water Pr	Producing Is 10000-010	proceding IX 011 Comp LY Interval Oil String D 6259	Completion Date 11/11/62 Pepth Gas Well Potential
Tubing Dans Tubing Dans Test Before Workover	Date of Test 11-19-62	Tubin 6105-08	Position Field ELOW FOR R ORIGI PBT	Production CFPD	ORK RE ATA Diamete Grant OVER Water Pr BF	Producing In the Modern Con (1) pools	proceding IX 011 Comp LY Interval Oil String D 6259 Cubic feet/Bbl 620 rmation given ab	Completion Date 11/11/62 Pepth Gas Well Potential
Test Before Workover After Workover	Date of Test 11-19-62 12-7-62	Tubin 8105-08	Position Field ELOW FOR R ORIGI PBT	Production CFPD	ORK RE ATA Diamete Grant OVER Water Pr BF	Producing In the Modern Production Productio	proceding IX 011 Comp LY Interval Oil String D 6259 Cubic feet/Bbl 620 rmation given ab	Completion Date 11/4/62 Pepth Gas Well Potential MCFPD
Tubing Dia Tubing Dia Test Before Workover After	Date of Test 11-19-62 12-7-62	Tubin 8105-08	Position Field ELOW FOR R ORIGI PBT	Porcener EMEDIAL WINAL WELL D Oil Strict Producin Con Froduction FPD I here to the	ORK RE ATA Diamete Separate OVER Water Pr Br Overtify best of m	Producing In the Modern Production Productio	proceding IX 011 Company Oil String D 6259 Cubic feet/Bbl 620 rmation given ab	Completion Date 11/4/62 Pepth Gas Well Potential MCFPD