DISTRICT I

P.O. Box 1980, Hobbs, NM 38241-1980

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88211-0719 DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Energy, Minerals and Natural Resources Departn

Form C-104 Revised February 10,1994 Instructions on back Submit to Appropriate District Office 5 Copies

## **OIL CONSERVATION DIVISION**

P.O. Box 2088

Santa Fe New Mexico 87504 2088

DISTRICT IV P.O. Box 208	8, Santa Fe,	NM 87504-20			апка ге, к						AMENDI	ED REPORT	
<u>l.</u>						AND A	UTHORI	ZATIO	N TO TRANS		<u> </u>		
Operator Name and Address TEXACO EXPLORATION & PRODUCTION INC.							<sup>2</sup> OGRID Number 022351						
205 E. Bender, HOBBS, NM 88240									3 Reason for Filing Code				
<sup>4</sup> API Number <sup>5</sup> Po							ool Name 6 Pool Code						
	025 06635		BLINEBF				RY OIL & GAS			6660			
	Property Code 011129	<del>0</del>	<sup>8</sup> Property Name WEATHERLY, MITT						4	9 Well No.			
	ce Locatio		1 - 1				·						
UI or lot no. F	1 1 1		Range Lot.ldn Feet			t From The North/South Line 1980 NORTH			Feet From The 1980		Vest Line	County LEA	
11 Bottom Hole Location			1 0.2		1300		HORTH		1900	V	WEST		
UI or lot no.			Range	Lot.ldn	dn Feet From		he North/South Line		Feet From The	e East/West Line Count		County	
Lse Code	13 Producir	ng Method Cod	de 14 Gas Con	nection Date	15 C-12	9 Permit	Permit Number 16		-129 Effective Date		<sup>17</sup> C-129	Expiration Date	
II. Oil and	d Gas Tra	nsporters				-							
18 Transpor	rter					<sup>20</sup> POD <sup>21</sup> O		1 O/G		<sup>22</sup> PO	POD ULSTR Location and Description		
022345		TEXACO E & P INC.;GAS PLANT ACCT. 36TH FLOOR;PO BOX 4325 HOUSTON, TX 77210-4325				2472330 G		G	UNIT F SEC, 17-21S-37S LEA, NEW MEXICO				
022507		TTT&I PO BOX 60628			24620		10	O U		NIT F SEC, 17-21S-37S LEA, NEW MEXICO			
. 1		MIDLAND, TX 79711											
<b>V.</b> Produc	ed Water											·	
	POD								Description		7.1		
,	172350				UN	NIT F SE	C, 17-21S	37S LE	A, NEW MEXICO	<u> </u>	<del></del> -		
110110	ompletion		26 Ready Date	· ·	27			Γ -	<sup>28</sup> PBTD	<del>  </del>	29		
<sup>25</sup> Spud Date 7/1/48			2/24/97		6638'				6340'		Perforations 5656'-5918'		
7-1/4"	HOLE SIZE		31 CASING & TUBING SIZE			273		EPTH SE		33	SACKS CEM	IENT	
11"			8-5/8*			2791'			1000				
7-7/8"			5-1/2*		6638'			350					
l. Well Te	et Data							<del></del>					
<sup>34</sup> Date New Oll <sup>35</sup> Gas I		<sup>35</sup> Gas Del	ivery Date 24/97	e of Test 5/5/97		<sup>37</sup> Length of Test 24 HR		<sup>38</sup> Tubing Pressure		<sup>39</sup> Casii	ng Pressure		
<sup>40</sup> Choke	Size	i	- Bbls. 32	42 Wate	er - Bbis. 126		<sup>43</sup> Gas - MCF 224		44 AO	44 AOF		Method P	
Division have	been complied	-	of the Oil Conse ne information giv ledge and belief.		·				ONSERVA	TION	DIVISIO ,	N	
ignature	Gu	(a) Ma	w				pproved	-	GAS IN	SPEC	TOR		
rinted Name	v. G	Greg Maes			<u></u>	_   Ti	tie:		· · · · · · · · · · · · · · · · · · ·			<del></del>	
itle Engineering Assistant							Approval Date: 8-4-97						
	2/97		Telephon		'-0431						<del></del>		
/ If this is a ch	nange of operat	or fill in the OGR	ID number and na	me of the prev	rious operator								
	Previous	Operator Sign	nature	Printed	Name					Title		Date	

