

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30 025 06635
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil / Gas Lea	879050

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____	7. Lease Name or Unit Agreement Name WEATHERLY, MITTIE
b. Type of Completion: NEW WELL <input type="checkbox"/> WORKOVER <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> DIFF RES. <input type="checkbox"/> OTHER _____	
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.	8. Well No. 1
3. Address of Operator 205 E. Bender, HOBBS, NM 88240	9. Pool Name or Wildcat BLINEBRY OIL & GAS

4. Well Location
Unit Letter F : 1980 Feet From The NORTH Line and 1980 Feet From The WEST Line
Section 17 Township 21S Range 37E NMPM LEA COUNTY

10. Date Spudded 7/1/48	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.) 2/24/97	13. Elevations (DF & RKB, RT, GR, etc.) 3492' DF	14. Elev. Csghead
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15. Total Depth 6638'	16. Plug Back T.D. 6340'	17. If Mult. Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools	Cable Tools
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19. Producing Interval(s), of this completion - Top, Bottom, Name 5656'-5918' BLINEBRY	20. Was Directional Survey Made No
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21. Type Electric and Other Logs Run CNL-GR-CCL FROM 6320'-5000'	22. Was Well Cored No
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23. **CASING RECORD (Report all Strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
13-3/8"	48	273'	17-1/4"	300	
8-5/8"	32	2791'	11"	1000	
5-1/2"	15.5	6638'	7-7/8"	350	

24. **LINER RECORD** 25. **TUBING RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	6092'	

26. Perforation record (interval, size, and number) 5656'-5918' 2 JSPF, 176-.52" holes (Blinebry)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 3670'-4000' 5791'-5918' 5656'-5736'	AMOUNT AND KIND MATERIAL USED sq. w/100 sx cl c w/.04d60 &.02d46 acid w/4k gls 15% NEFE HCL acid w/2k gls 15% NEFE HCL
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28. **PRODUCTION**

Date First Production 2/24/97	Production Method (Flowing, gas lift, pumping - size and type pump) PUMPING - 2" X 1/5" X 12'	Well Status (Prod. or Shut-in) P					
Date of Test 5/5/97	Hours tested 24 HR	Choke Size	Prod'n For Test Period	Oil - Bbl. 32	Gas - MCF 224	Water - Bbl. 126	Gas - Oil Ratio 7000
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.) 38	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD	Test Witnessed By LLD
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30. List Attachment

31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNATURE V. Greg Maes TITLE Engineering Assistant DATE 6/2/97

TYPE OR PRINT NAME V. Greg Maes Telephone No. 397-0431

