

DISTRICT I
P.O. Box 1980, Hobbs, NM 88241-1980

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-101
Revised February 10, 1994

DISTRICT II
P.O. Box Drawer DD, Artesia, NM 88211-0719

OIL CONSERVATION DIVISION

Instructions on back
Submit to Appropriate District Office
State Lease - 6 Copies
Fee Lease - 5 Copies

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT IV
P.O. Box 2088, Santa Fe, NM 87504-2088

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

¹ Operator Name and Address TEXACO EXPLORATION & PRODUCTION INC. 205 E. Bender, HOBBS, NM 88240		² OGRID Number 022351
⁴ Property Code 011129	⁵ Property Name WEATHERLY, MITTIE	³ API Number 30 025 06635
		⁶ Well No. 1

⁷ Surface Location

UI or lot no.	Section	Township	Range	Lot.Idn	Feet From The	North/South Line	Feet From The	East/West Line	County
F	17	21S	37E		1980	NORTH	1980	WEST	LEA

⁸ Proposed Bottom Hole Location If Different From Surface

UI or lot no.	Section	Township	Range	Lot.Idn	Feet From The	North/South Line	Feet From The	East/West Line	County
⁹ Proposed Pool 1 BLINEBRY OIL & GAS					¹⁰ Proposed Pool 2				

¹¹ Work Type Code P	¹² WellType Code O	¹³ Rotary or C.T. R	¹⁴ Lease Type Code P	¹⁵ Ground Level Elevation
¹⁶ Multiple No	¹⁷ Proposed Depth 6605'	¹⁸ Formation BLINEBRY	¹⁹ Contractor PRIDE	²⁰ Spud Date 12/23/96

²¹ Proposed Casing and Cement Program

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17-1/4"	13-3/8"	48	273'	300	CIRC
11"	8-5/8"	32	2791'	1000	1740'
7-7/8"	5-1/2"	15.5	6638'	350	4058'

²² Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

- 1.) MIRU, Pull rods & pump. Install BOP. TOH w/tbg. Set CIBP @ 6375', dump 35' cement on CIBP for new PBTD @ 6340.
- 2.) TIH w/cmt ret & set @ 3550'. Squeeze Grayburg perms 3670'-4000'. Drill out & test. Perforate lower Blinebry Pool.
- 3.) Run pkr to bottom of perms & acidize w/3000 gals 15% NEFE.
- 3.) Rel pkr. Set RBP above lower Blinebry perf. Acidize w/3000 gals 15% NEFE. Flow back. TOH w/RBP, pkr, & tbg.
- 4.) TIH w/ pkr & set 100' above top Blinebry perf & test. Frac Blinebry perms w/44.5K gals 35# gel w/145.5K# 20/40 sand tail 20/40 resin.
- 5.) Flow back. Rel pkr. Clean out. Run production equipment & return to production.

Please re-instate Order No. NSP-508.

Permit Expires 1 Year From Approval
Date Unless Drilling Underway
Plugback

²³ I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature *Paula S. Ives*

Printed Name Paula S. Ives

Title Engineering Assistant

Date 12/4/96

Telephone 397-0432

OIL CONSERVATION DIVISION

Approved By:

Drig. Signed by
Paula S. Ives
Geologist

Title:

Approval Date: DEC 13 1996

Expiration Date:

Conditions of Approval:
Attached ☐

