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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name Mittie Weatherly	
9. Well No. 1	
10. Field and Pool, or Wildcat Drinkard	
12. County Lea	

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS</p> <p align="center"><small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small></p>	
<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/></p>	
<p>2. Name of Operator TEXACO Inc.</p>	
<p>3. Address of Operator P. O. Box 728, Hobbs, New Mexico 88240</p>	
<p>4. Location of Well</p> <p>UNIT LETTER F, 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 17 TOWNSHIP 21-S RANGE 37-E NMPM.</p>	
<p>15. Elevation (Show whether DF, RT, GR, etc.) 3480' DF</p>	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

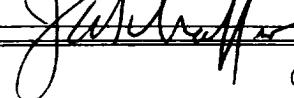
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
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PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Circulated sand off RBP, unable to retrieve RBP, pushed RBP to 6605.
2. Ran permanent packer and set @ 6400'.
3. Ran 2-1/16" tubing to 6399' and latched into packer @ 6400'.
4. Ran 2-1/16" tubing to 3700' into parallel anchor. Set @ 3700'.
5. On 24 hour test, 9-24-73, flowed 14 BNO, 11 BSW, gravity 36.6, GOR 18429, 32/64" choke, TP 50#.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u></u>	TITLE <u>Asst. Dist. Supt.</u>	DATE <u>9-25-73</u>
APPROVED BY <u>Joe D. Rainey</u>	TITLE <u>Dist. I. Supt.</u>	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		

