NO. OF COPIES RECEIVED	· ·	~	
DISTRIBUTION	HEW MEXICO OIL O	CONSERVATION COMMISSION	Form C-104
SANTA FE		FOR ALLOWABLE	Supersedes Old C-104 and C-11
FILE	_	AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL	. GAS
LAND OFFICE			
TRANSPORTER GAS	-		
OPERATOR	-		
PRORATION OFFICE	-		
Operator			
TEXACO Dac.			
Address			
P. O. Box 728,	Hobbs, New Mexico 8		
Reason(s) for filing (Check proper bo	,	Other (Please explain)	
Recompletion	Change in Transporter of: Oil Dry G		pleted in Drinkard
Change in Ownership	Casinghead Gas Conde	and Leur.086	Skelly
	· ·		
If change of ownership give name		-// *	9/11/13
and address of previous owner			
II. DESCRIPTION OF WELL AND			
Lease Name	Well No. Pool Name, Including F		20200 1101
Mittle Weatherly	1 Penrose Ske	lly Grayburg State, Fede	eral or Fee Fee -
Location	-0-		
Unit Letter ; 19	980 Feet From The North Li	ne and 1980 Feet From	m The West
		N7 55	_
Line of Section 17	ownship 21-S Range 3	7-E , NMPM, Le	a County
II DESIGNATION OF TRANSPOL	TED OF OH AND NATURAL CO	A C	
II. DESIGNATION OF TRANSPOR	or Condensate	Address (Give address to which app	roved copy of this form is to be sent)
Shell Pipeline Corp	oration		
Name of Authorized Transporter of C	asinghead Gas 🖍 or Dry Gas	address (Give address to which app	Idland, TX 79701 roved copy of this form is to be sent)
Skelly Oil Company	·	P.O. Box 1135, Eu	mice, NM 88231
If well produces oil or liquids,	Unit Sec. Twp. Rge.		When
give location of tanks.	F 17 21-S 37-	E Yes	8-15-73
If this production is commingled w	with that from any other lease or pool,	give commingling order number:	EFFECTIVE JANUARY 31, 1977
V. COMPLETION DATA			
	Oil Well Gas Well	New Well Workover Deepen T	NTALLE BOOK Some Resty. DHATAVER
Designate Type of Complet		-	DALLE DILL COMPANY
Designate Type of Complet	ion – (X)	X	NTO GETTY DIE COMPANY.
Date Spudded	ion - (X) X Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Date Spudded No change	ion - (X) X Date Compl. Ready to Prod. 8-15-73	Total Depth 6638 *	P.B.T.D. 6625!
No change Elevations (DF, RKB, RT, GR, etc.)	Date Compl. Ready to Prod. 8-15-73 Name of Producing Formation	Total Depth 6638 Top Cil/Gas Pay	P.B.T.D. 6625 Tubing Depth
Date Spudded No change	ion - (X) X Date Compl. Ready to Prod. 8-15-73	Total Depth 6638 *	P.B.T.D. 6625
Date Spudded No change Elevations (DF, RKB, RT, GR, etc.) 3480 DF Perforations	Date Compl. Ready to Prod. 8-15-73 Name of Producing Formation Penrose Skelly	Total Depth 6638 Top Cil/Gas Pay 3710	P.B.T.D. 6625 Tubing Depth 3630
Date Spudded No change Elevations (DF, RKB, RT, GR, etc.) 3480 DF Perforations	Date Compl. Ready to Prod. 8-15-73 Name of Producing Formation Penrose Skelly 3755-3763: 3775-37	Total Depth 6638 Top Cil/Gas Pay 3710	P.B.T.D. 6625! Tubing Depth 3630!
Date Spudded No change Elevations (DF, RKB, RT, GR, etc.) 3480 DF Perforations 2 JSPF @ 3710-3730 HOLE SIZE	Date Compl. Ready to Prod. 8-15-73 Name of Producing Formation Penrose Skelly 1: 3755-3763: 3775-37 TUBING, CASING, AN CASING & TUBING SIZE	X Total Depth 6638! Top Ctl/Gas Pay 3710!	P.B.T.D. 6625 Tubing Depth 3630
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Date Spudded No change Elevations (DF, RKB, RT, GR, etc.) 3480 DF Perforations 2 JSPF @ 3710-3730 HOLE SIZE 17-1/4"	Date Compl. Ready to Prod. 8-15-73 Name of Producing Formation Penrose Skelly 13755-3763: 3775-37 TUBING, CASING, AN CASING & TUBING SIZE 13-3/8" 8-5/8"	Total Depth 6638 Top Cil/Gas Pay 3710 85 D CEMENTING RECORD DEPTH SET 273 2791	P.B.T.D. 6625 Tubing Depth 3630 Depth Casing Shoe SACKS CEMENT 300 1000
Date Spudded No change Elevations (DF, RKB, RT, GR, etc.) 3480 DF Perforations 2 JSPF @ 3710-3730 HOLE SIZE	Date Compl. Ready to Prod. 8-15-73 Name of Producing Formation Penrose Skelly 3755-3763: 3775-37 TUBING, CASING, AN CASING & TUBING SIZE 13-3/8#	Total Depth 6638 * Top Cil/Gas Pay 3710 * 85 * D CEMENTING RECORD DEPTH SET 273 *	P.B.T.D. 6625 Tubing Depth 3630 Depth Casing Shoe SACKS CEMENT 300
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Date Spudded No change Elevations (DF, RKB, RT, GR, etc.) 3480 DF Perforations 2 JSPF @ 3710-3730 HOLE SIZE 17-1/4" 11" 7-7/8" V. TEST DATA AND REQUEST IOLI, WELL Date First New Oil Run To Tanks 8-14-73 Length of Test 24 hrs. Actual Prod. During Test 19 GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) VI. CERTIFICATE OF COMPLIANT I hereby certify that the rules and Commission have been complied	Date Compl. Ready to Prod. 8-15-73 Name of Producing Formation Penrose Skelly 3755-3763: 3775-37 TUBING, CASING, AN CASING & TUBING SIZE 13-3/8" 8-5/8" 5-1/2" FOR ALLOWABLE (Test must be able for this d Date of Test 8-15-73 Tubing Pressure Oil-Bbis. 19 Length of Test Tubing Pressure(Shut-in) NCE	Total Depth 6638! Top Ctl/Gas Pay 3710! 85! D CEMENTING RECORD DEPTH SET 273! 2791! 6638! after recovery of total volume of load of epth or be for full 24 hours) Producing Method (Flow, pump, gas Pumping Casing Pressure Water-Bbis. Bbis. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVA	P.B.T.D. 6625 Tubing Depth 3630 Depth Casing Shoe SACKS CEMENT 300 1000 350 iil and must be equal to or exceed top allow lift, etc.) Choke Size Gravity of Condensate Choke Size
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August 17, 1973

(Date)

(Title)

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

