

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	<input checked="" type="checkbox"/> X
State	<input type="checkbox"/>
Fee	<input type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name	
9. Well No.	
10. Field and Pool, or Wildcat	
12. County	

SUNDY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator TEXACO Inc.
3. Address of Operator P. O. Box 728, Hobbs, NM
4. Location of Well UNIT LETTER F 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 17 TOWNSHIP 21-S RANGE 37-E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3480' DF

Mittie Weatherly

Penrose SkellyGrayburg

Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER **Dually Complete** ☒ X

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Pulled tubing and packer.
2. Ran RBP & set @ 4100'. Dumped 3 sx sand on top of plug.
3. Perforated 5-1/2" casing @ 4000' w/ 2 JS. Ran tubing w/ packer set @ 3741'
4. Acidized perforation @ 4000' w/ 500 gals 15% NEA & followed w/ 45 ball sealers, fresh water, unable to break circulation.
5. Squeezed perforations @ 4000' w/ 150 sx expanding cement. Reversed out 70 sx cement.
6. Ran temperature survey & located top of cement @ 3714' inside 5-1/2" casing.
7. Perforated 5-1/2" casing @ 3670' w/ 2 JS.
8. Acidized perforations @ 3670' w/ 500 gals 15% NEA.

(CONTINUED ON ATTACHED SHEET)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Joe D. Ramey*
APPROVED BY Joe D. Ramey
Dist. I, Supv.

TITLE **Asst. Dist. Superintendent** DATE **8-17-73**

TITLE DATE

CONDITIONS OF APPROVAL, IF ANY:

#17. (Continued)

9. Squeezed perforations @ 3670' w/ 100 sx Class "C" cement. Reversed out 55 sx.
10. Drill cement retainer and cement from 3581-3670'. Tested 5-1/2" casing to 800# for 30 minutes, tested OK. Drop to 3741' and drill cement from 3746-4000'.
11. Perforated 5-1/2" casing with 2 JSPF @ 3710-3730; 3755-3763; 3775-3785.
12. Acidized with 1500 gals. 15% NEA.
13. Frac with 3000 gals gelled lease crude followed with 20000 gals gelled lease crude containing 1# sand per gal. in 3 stages and 250 gal. 15% acid followed with 100# Unibeads between each stage. Flush with 114 bbls. lease crude.
14. Ran tubing and rods, returned to production.
15. On 24 hour test, 8-15-73, Pump 19 ENO, No wtr, Gravity 34.5, GOR 18420.

