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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
-	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator TEXACO Inc.		8. Farm or Lease Name Mittie Weatherly
3. Address of Operator P.O. Box 728, Hobbs, New Mexico 88240		9. Well No. 1
4. Location of Well UNIT LETTER F , 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 17 TOWNSHIP 21-S RANGE 37-E NMPM.		10. Field and Pool, or Wildcat Penrose Skelly
15. Elevation (Show whether DF, RT, GR, etc.) 3480' DF		12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

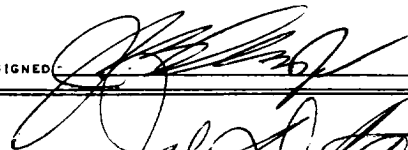
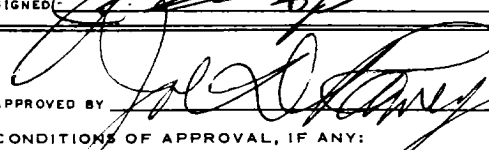
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER Dually complete <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TEXACO Inc. proposes to do the following work on subject well:

1. Pull 2-3/8" tubing.
2. Set retrievable bridge plug at 4100' and dump sand on top.
3. Perforate 5-1/2" casing with 2 JS at 4000'. Run squeeze packer to 3800'.
4. Break circulation to surface and circulate 50 bbls fresh water followed by 500 gals mud flush. Follow mud flush w/200 sx expanding cement. Wait on cement 24 hrs. Run temp. survey to assure cement across pay section.
5. Drill out cement if necessary and test casing to 3000#.
6. Perforate 5-1/2" casing w/2 JSPF @3710 to 3730', 3755' to 3763' and 3775 to 3785'.
7. Acidize perforations w/1500 gals breakdown acid.
8. Frac perforations w/20,000 gals gelled lease crude w/1# 20-40 sd per gal in three equal stages. Establish injection rate and pump 3000 gals lease crude ahead of frac. Spearhead stages w/250 gals 15% NEA. Separate stages w/100# unibeads. Flush w/40 bbls gelled lease crude.
9. Swab until sand returns diminish.
10. Pull retrievable bridge plug.
11. Run 2-1/16" Drinkard tubing with packer at 3900'.
12. Run 2-1/16" Grayburg tubing to 3700' and place both zones on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	TITLE Assistant District Superintendent	DATE March 11, 1971
APPROVED BY 	TITLE DISTRICT SUPERINTENDENT	DATE MAR 15 1971
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

MAR 12 1971

OIL CONSERVATION CO. AM.
HOBBS, N. M.