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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

36 Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
Fee	
7. Unit Agreement Name	
NONE	
8. Farm or Lease Name	
Mittie Weatherly	
9. Well No.	
1	
10. Field and Pool, or Wildcat	
Drinkard	
12. County	
Lea	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator
	TEXACO Inc.
3. Address of Operator	
	P. O. Box 728 - Hobbs, New Mexico
4. Location of Well	
UNIT LETTER <u>F</u> , <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM	
THE <u>West</u> LINE, SECTION <u>17</u> TOWNSHIP <u>21-S</u> RANGE <u>37-E</u> N.M.P.M.	
15. Elevation (Show whether DF, RT, GR, etc.)	
	3480' (D. F.)

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The following work has been completed on subject well:

1. Pull the pump equipment, and set retrievable bridge plug at 6570'.
2. Perforate the 5 1/2" Casing with two jet shots at 6483', 6495', 6500', 6501', 6521', 6535', and 6543'.
3. Acidize perforations with 2000 gals 15% NE acid in four stages with ball sealers between each stage.
4. Frac perforations with 10,000 gals gelled lease crude, and 10,000 pounds of sand. Swab well, recover load oil, Test, and place well on production.
5. On 24 Hour Test ending 8:00 A. M. October 17, 1966 well flowed 30 BBL Oil & 2 BBL Water. GOR - 6827, GRAVITY - 38.5.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Den Gillett TITLE Assistant District Superintendent DATE October 18, 1966

APPROVED BY _____ TITLE _____ DATE OCT 19 1966

CONDITIONS OF APPROVAL, IF ANY:

