

NEW MEXICO OIL CONSERVATION COMMISSION STONES HOBBS OFFICE

## WELL RECORD

Mail to Oil Conservation Commission, Santa Pe, New Mexico, er its proper agent not more than twenty days after completion of well. Follow instructions in the Eules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

The Texas Company	Box 1720	Fort Worth, Texas
Company or Operator Mittie Weatherly Well No. 1 in SEL NWL	of Sec17.	атекя , т. <b>21-5</b>
R37-E, N. M. P. M., Drinkard Field, East Well is 1980 feet south of the North line and 1980 feet	Lea West f the the fine of	
If State land the oil and gas lease is No Assignment N If patented land the owner is	, Address	1009 North Ave. H,
If Government land the permittee is	, Address	Houston, Texas
Name of drilling contractor	Address	1021 McBirney Bldg.
The information given is to be kept confidential until		19

			OIL SANDS	OR	LUNES	
Ňo.	1.	from 6575		No.	4, from	.to
-			- i,		5, from	
	•				6, from	,

## **IMPORTANT WATER SANDS**

 Include data on rate of water inflow and elevation to which water rose in hole.

 No. 1, from
 to

 no. 2, from
 to

 feet.

 No. 3, from
 to

 feet.

 No. 4, from

## CASING RECORD

	WEIGHT	THREADS			KIND OF	CUT & FILLED	PERF	ORATED	DUBBORE
SIZE	PER FOOT	PER INCH	MAKE	AMOUNT	SHOE	FROM	FROM	то	PURPOSE
13-3/8	<b>48</b> #	8RT	E-W	258	Reg.Pat-	<b></b>			
8-5/8	32#	8RT	Smls	2798	Hallib			•	•
5-1/2	15.50#	8RT	Smls	6672	Baker		6575	6635	Production
<u>:</u>								<u> </u>	

## MUDDING AND CEMENTING RECORD

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Westera       15%       1000 Gals       7-31-44       6575-6635         Results of shooting or chemical treatment Flowed 149 bbls. oil in 24 hours ending 8-2-4       11 n 24 hours ending 8-2-4         Lat 6 hours thru 17/64*       choke, next 18 hours thru 15/64*       choke.       4/10%         KOR 1521, Gra. 38.4       RECORD OF DRILL-STEM AND SPECIAL TESTS         If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.       TOOLS USED         Rotary tools were used from       0       feet to       6638         Cable tools were used from       0       feet to       feet to         Put to producting       July 18       19       48         The production of the first 20       19       48       barrels of fluid of which       100       % was oil;	SINC	DASING	NG WH	HERE SET	OF CEMENT	METHODS USED	MUD GR.	AVITY AM	IOUNT OF MUD USED		
3/8       5-1/2       6638       350       n         PLUGS AND ADAPTERS         Heaving plug-Material       Depth Set	=3.	3-3/	3/8	273	<b>30</b> 0	Halliburton					
3/8       5-1/2       4638       350       n         FLUGS AND ADAPTERS         Heaving plug-Material       Depth Set	÷5,	8-5/	10	2701	1000						
Heaving plug-Material       -       Length       -       Depth Set       -         Adapters - Material       Size       -       -       Size       -         BIZE       SHELL USED       EXPLOSIVE OR OR TREATED       QUANTITY       DATE       DEPTH SHOT OR TREATED       DEPTH GLEANED         Western       15%       1000 Gals       7-31-48       6575-6635         Western       15%       1000 Gals       7-31-48       6575-6635         Results of shooting or chemical treatment Flowed       149-bbls.       oil in 24 hours ending 6-2-         Store 5       hours thru 17/64*       choke, next 18 hours thru 15/64*       choke, 4/10%         Results of shooting or chemical treatment Flowed       149-bbls.       oil in 24 hours ending 6-2-         Store 5       hours thru 17/64*       choke, next 18 hours thru 15/64*       choke, 4/10%         Results of shooting or chemical treatment Flowed       149-bbls.       oil in 24 hours.       4/10%         Record OF DRILL-STEM AND SPECIAL TESTS       NGR - 1521, Gra. 38.4       RECORD OF DRILL-STEM AND SPECIAL TESTS         If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.       TOOLS USED         Rotary tools were used from       feet to       6638       feet, and from       feet to </td <td>-1,</td> <td><del>5-1</del>/</td> <td></td> <td></td> <td>350</td> <td><u> </u></td> <td>-</td> <td></td> <td></td>	-1,	<del>5-1</del> /			350	<u> </u>	-				
Adapters — Material       Size         BECORD OF SHOOTING OR CHEMICAL TREATMENT         SIZE         SHELL USED         OFFICIAL USED         OFFICIAL USED         OFFICIAL USED         Western         15%         10000 Gals 7-31-48 6575-6635         Material Colspan="2">DEPTH CLEANED         Western         15%         10000 Gals 7-31-48 6575-6635         Material Training 8-2         Stet form to the stet form to the form to the stet form to the stet form to the form			I		I	PLUGS AND ADA	PTERS				
BECORD OF SHOOTING OR CHEMICAL TREATMENT         SIZE       SHELL USED       CEREMICAL USED       QUANTITY       DATE       DEFTH SEATED       DEFTH CLEANED         Western       15%       1000 Gale       7-31-48       6575-6635	g	olugN	-Materi	ial		Lengt	h <del></del>	Depth Set	ţ		
BECORD OF SHOOTING OR CHEMICAL TREATMENT         SIZE       SHELL USED       CERTIFICAL USED       QUANTITY       DATE       DEFTH SEATED       DEFTH CLEANED OF         Western       15%       1000 Gale       7-31-48       6575-6635       0         Results of shooting or chemical treatment. Flowed       149       bbls.       oil in 24 hours ending 8-2-4         st       6 hours thru 17/64*       choke.       next 18       hours thru 15/64*       choke.         OR 1521, Gra. 38.4       RECORD OF DRILL-STEM AND SPECIAL TESTS         If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.         TOOLS USED         Rotary tools were used from       feet to       6638       feet, and from       feet to         Cable tools were used from       feet to       feet, and from       feet to       feet to         PRODUCTION       19.48       barrels of fluid of which       100.% was oil;       gallons gasoline per 1,000 cu. ft. of gas       gas         Rock pressure, lbs. per sq. in	Ma	— Mat	aterial				. Size	·····			
SIZE       SHELL USED       CHEMICAL USED       QUARTIX       DATE       OR TERATED       DEFIN CLEASED         Western       15%       1000 Gals       7-31-48       6575-6635         Ste 6 hours thru 17/64"       choke, next 18 hours thru 15/64" choke, 4/10%       GR TERATED       GR TERATED         Ste 6 hours thru 17/64"       choke, next 18 hours thru 15/64" choke, 4/10%       GR TESZI, Gra. 38.4       RECORD OF DRILL-STEM AND SPECIAL TESTS         If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.       TOOLS USED         Rotary tools were used from       feet to       6638       feet to         Cable tools were used from       feet to       feet to       feet to         PRODUCTION       PRODUCTION       feet to       feet to       feet to         Production of the first 2 hours       Gallons gasoline per 1,000 cu. ft. of gas.       fees       fees         If gas well, cu. ft. per 24 hours.       Gallons gasoline per 1,000 cu. ft. of gas.       D       filler       D         Ste N. Hook       Driller       Guy Marker       D       D       D         If gas well, cu. ft. per 24 hours.       Driller       Guy Marker       D       D         For N. Grisham       Driller       Guy Marker       D											
Results of shooting or chemical treatment Flowed 149 bbls. oil in 24 hours ending 8-2- st 6 hours thru 17/64" choke, next 18 hours thru 15/64" choke. 4/10% 1 OR 1521, Gra. 38.4 RECORD OF DRILL-STEM AND SPECIAL TESTS If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto. TOOLS USED Rotary tools were used from feet to	SF	SHI	SHELL U	SED	EXPLOSIVE OR CHEMICAL USE	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT		
Results of shooting or chemical treatment. Flowed 149 bbls. oil in 24 hours ending 8-2- at 6 hours thru 17/64" choke, next 18 hours thru 15/64" choke. 4/10% 1 OR 1521, Gra. 38.4 RECORD OF DRILL-STEM AND SPECIAL TESTS If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto. TOOLS USED Rotary tools were used from feet to feet to feet to Cable tools were used from feet to feet, and from feet to Cable tools were used from feet to feet, and from feet to The producting July 18 19 Put to producing July 18 19 The production of the first formation gasoline per 1,000 cu. ft. of gas Rock pressure, lbs. per sq. in Driller Driller D FORMATION RECORD ON OTHER SIDE I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work dor it so far as can be determined from available records.		Wes	actor		•		<b>6</b> 7-31-48				
at 6 hours thru 17/64* choke, next 18 hours thru 15/64* choke, 4/10%         GR 1521, Gra. 38.4         RECORD OF DRILL-STEM AND SPECIAL TESTS         If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.         TOOLS USED         Rotary tools were used from       6638         feet to       6638         feet to       6638         PRODUCTION         Put to producing       July 18         19.48         The production of the first thours was       148         mulsion;       % sediment. Gravity, Be         If gas well, cu. ft. per 24 hours       Gallons gasoline per 1,000 cu. ft. of gas.         Rock pressure, lbs. per sq. in       Driller         Guy Marker       D         FORMATION RECORD ON OTHER SIDE       If hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work dor											
at 6 hours thru 17/64* choke, next 18 hours thru 15/64* choke, 4/10%         bR 1521, Gra. 38.4         RECORD OF DRILL-STEM AND SPECIAL TESTS         f drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.         TOOLS USED         totary tools were used from feet to		<u> </u>							<u> </u>		
DR 1521, Gra. 38.4       RECORD OF DRILL-STEM AND SPECIAL TESTS         r drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.         TOOLS USED         Rotary tools were used fromfeet tofeet to					_						
RECORD OF DRILL-STEM AND SPECIAL TESTS         f drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.         TOOLS USED         Rotary tools were used from feet to					64" choke	, next 18 ho	urs thru	15/64" cho	ke, 4/10% BS&		
f drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto. TOOLS USED Rotary tools were used from feet to feet, and from feet to Table tools were used from feet to The producting 19 Put to producting Put to producting Put to producting	3	1, 6	Gra,	38.4	BECORE						
TOOLS USED         Rotary tools were used from											
Rotary tools were used from       feet to       663.8       feet, and from       feet to         Cable tools were used from       feet to       feet, and from       feet to         PRODUCTION       Production of the first \$\$ hours was       14.8         The production of the first \$\$ hours was       14.8         Semulsion;       % water; and       % sediment. Gravity, Be         and from       feet to       feet to         Stock pressure, lbs. per sq. in       Gallons gasoline per 1,000 cu. ft. of gas         Box       Driller       Guy Marker         D       Driller       R. E. Box         FORMATION RECORD ON OTHER SIDE       I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work door t so far as can be determined from available records.	or	m or o	other s	pecial test	<b>s or deviation</b> su	<mark>irveys were made</mark> , su	bmit report on	separate sheet and	d attach hereto.		
Cable tools were used from       feet to       feet, and from       feet to         PRODUCTION         Put to producing       July 18       1948         The production of the first hours was       148       barrels of fluid of which       100% was oil;         semulsion;       % water; and       % sediment. Gravity, Be       6         if gas well, cu. ft. per 24 hours       Gallons gasoline per 1,000 cu. ft. of gas       6         Rock pressure, lbs. per sq. in       Driller       Guy Marker       D         E. R. Hook       Driller       H. E. Box       D         FORMATION RECORD ON OTHER SIDE       I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work dow         t so far as can be determined from available records.						TOOLS USE	D				
Cable tools were used from feet to feet, and from feet to FRODUCTION Put to producing July 18, 19.48. The production of the first hours was 148 barrels of fluid of which 100.% was oil; free mulsion; % water; and % sediment. Gravity, Be. If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas. Rock pressure, lbs. per sq. in Driller Guy Marker D FORMATION RECORD ON OTHER SIDE I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work don it so far as can be determined from available records.	we	ols wer	ere used	d from	fee	et to6638	feet, and from.	fee	t tofeet		
Production         Put to producing       July 18       1948         The production of the first hours was       148       barrels of fluid of which       100% was oil;         emulsion;       % water; and       % sediment. Gravity, Be       100% was oil;						-					
Put to producing						PRODUCTIO	N				
The production of the first 25 hours was	ıcin	ducing	ng t	[]							
emulsion;% water; and% sediment. Gravity, Be						•	s of fluid of whi	ich <b>100</b> %	was oil: %		
If gas well, cu. ft. per 24 hours					•						
Rock pressure, lbs. per sq. in											
J. N. Grishan       Driller       Guy Marker       D         E. R. Hook       Driller       R. E. Box       D         FORMATION RECORD ON OTHER SIDE       I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work dor       It so far as can be determined from available records.       D							ns gasonne per	1,000 Cu. 16. 01 gas			
J. N. Grishan, Driller E. R. Hook FORMATION RECORD ON OTHER SIDE I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work don it so far as can be determined from available records.	.e, 1	sure, I	, 10s. pei	er sq. 111					, ,		
E. H. HOOK FORMATION RECORD ON OTHER SIDE I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work don it so far as can be determined from available records.						EMPLOYEE	S				
FORMATION RECORD ON OTHER SIDE I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work don it so far as can be determined from available records.	• '	J. 1	-NG	risha	<b>i</b>	, Driller	Gr	y Marker	, Driller		
FORMATION RECORD ON OTHER SIDE I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work don it so far as can be determined from available records.									, Driller		
it so far as can be determined from available records.	-										
	ar	wear o	or affir	rm that th	e information gi	iven herewith is a co	mplete and corr	ect record of the w	vell and all work done or		
Cubraviland and grown to before me this											
Subscribed and sworn to before me this	nd	l and s	d sworn	to before	me this13th	r	Midland	Fisc, Texas	Dato		
Subscribed and sworn to before me this				1 <b>0</b> +		, 19 Na	me.	Z (un	<u> </u>		
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Mary & Callini Notary Public Position Dist. Supt.	Y.	Ŋ.,	j Z.	coll	M. Noter	Public D	presenting -	st. Supt.			
U Representing The Texas Company	I I	0	,		TIOPELY	Luone RA	RepresentingThe Texas, Company				
My Commission expires	ion	ission e	n expires	s <b>J</b>	106	<b></b> Ac	dress	2 <b>70</b>	· · · · · · · · · · · · · · · · · · ·		

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		E E	ORMATION RECORD
FROM	то	THICKNESS	FORMATION
0 24 305 710 122 134 1605 1677 1908 210 2470 2507 3070 3603 3779 4762 482	244 305 730 1232 1314 1605 1677 1908 2130 2470 2567 3070 3683 3739 4782 4832 6638 6638	IN FEET 244 61 425 502 82 291 72 231 222 340 97 503 613 56 1043 50 1806	Caliche & Surface Sand Caliche & Red Beds Red Beds & Shells Red Beds Anhydrite Red Beds & Anhydrite Salt Salt & Anhydrite Salt & Anhydrite Anhydrite, Shale & Lime Anhydrite & Lime Lime Lime Lime Lime TOTAL DEPTH
All mea	6635 surements fr	om rotal	PLUGGED BACK TOTAL DEPTH y table or 12 <sup>+</sup> above ground.
DRILL ST	TEM TESTS		
DS <b>7 #1</b> 6-29-48	5210-5266		Tool open 1 hour. Recovered 1320' Salt water and gas cut drilling mud.
DS1 #2. 6-30-48		<b>₹</b>	No Test.
DSI #3, 7-1-48	5290-5330		Tool open 40 minutes. Rec. 210 <sup>1</sup> slightly gas cut drilling mud with little salt water odor.
DSI #4, 7-13-48	6577-6638		Tool open 2 hours & 35 minutes, oil in 35 minutes. Flowed 271 bbls. oil in 1st hour, 151 bbls oil 2nd hour. 5/105 BS&W. We GOR
148 bbls in 24 ho		hours.	<pre>depth 6638. Set and cemented 5-1/2' 3810. Drilled cement out to PBTD 575-6635 with 6 - 2" holes per foot. rforation spaced 6' off bottom. On Well kicked off. Swabbed and flowed On 7-29-48 well flowed 50 bbls. oil te. Acidized, 7-31-48, with 1000 6635.</pre>
DEVIATI			
$\begin{array}{r} 235 \\ - \\ 676 \\ - \\ 1115 \\ - \\ 1575 \\ - \\ 1996 \\ - \\ 2450 \\ - \\ 2939 \\ - 1 \end{array}$	3/4° 1/2 1/4 1/4 3/4	3300 - 3715 - 4109 - 4625 - 5123 - 5575 - 6000 - 6623 -	1-1/2 3/4 1/2
		- - ₹194 -	

արդ է որ երանությունը անդադերությունը ու երանդերը։ Անդերությունը ու երանդերը ու երանդերը ու երանդերը ու երանդեր Անդերը հետ երանդերը ու երանդերը ու երանդերը։

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