## N.M. Oil Cons. Division

(J

?O. Box 1980	
lobbs, NM 88241	FORM APPROVED
1000S, ISM 00241	Budget Bureau No. 1004-01:
	<b>-</b>

DEPARTME BUREAU OF	THEOSTATES ENT OF THE INTERIOR LAND MANAGEMENT AND REPORTS ON WELLS	Hobbs, NM 8824	Expires: March 3 1,1993  5. Lease Designation and Seriai No.  LC 032096A
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  Use "APPLICATION FOR PERMIT—" for such proposals		6. If Indian, Allonee or Tribe Name	
1. Type of Well	T IN TRIPLICA TE		7. If Unit or CA, Agreement Designation
Oil Gas Well Other  2. Name of Operator CONOCO INC CONOCO INC.		8. Well Name and No.  Lockhart A-17, Well # 1 9. API Well No.	
3. Address and Telephone No. 10 DESTA DR. STE. 100W, MIDLAN 4. Location of Well (Footage, Sec., T. R. M. or Survey D. 1980' FSL & 660' FWL	D, TX. 79705-4500 (915) 686- Description)  2, Sec. 17, T 21S, R 37E, Unit Ltr.		30-025-06636  10. Field and Pool, or Exploratory Area Penrose Skelly GB/Eumont Qn  11. County or Parish, State
CHECK APPROPRIATE BOX	((s) TO INDICATE NATURE (	OF NOTICE, REPOR	Lea, NM T, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
Subsequent Repon  Final Abandonment Notice  13. Describe Proposed or Completed Operations (Clearly, state		Renew TA Status	Change of Plans  New Construction  Non-Routine Fracrunng  Water Shut-Off  Conversion to Injection  Dispose Water  INole: Reponresultsof multiplecompition on Wdl Completion or Recompletion Report and Log form.)
<ol> <li>Describe Proposed or Completed Operations (Clearly state give subsurface locations and measured and true ver</li> </ol>	all pertinent details, and give pertinent dates, in rtical depths for all markers and zones pertinen	cluding estimated date of starting a it to this work.)*	any proposed work. If well is directionally drilled,

Conoco requests renewal approval of the Temporary Abandon status for the above listed well. A valid MIT was run on 12-11-96 and should be on file with your office.

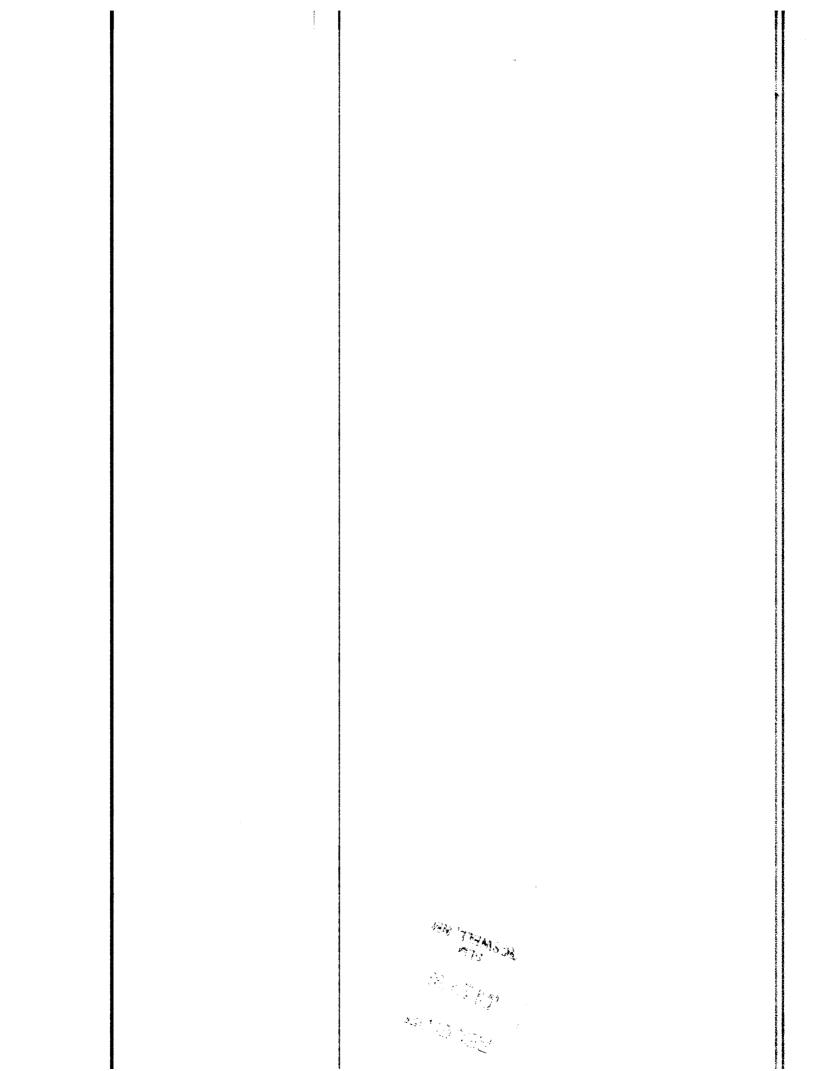
We desire to retain this wellbore while we evaluate for possible uphole potential in the Tubb. This evaluation should be completed within the next 12 to 18 months.

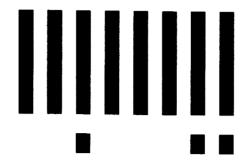
	APPROVED FER WORTH PERIOB  ENDING JAN 8 2000	APPROVED PETER W. CHESTER FEB 1 8 1999 BUREAU OF LAND MANAGEMENT ROSWELL RESOURCE AREA
14. I hereby certify that the foregoing is true and correspond to the signed to the si	Bill R. Keathly  Title Sr. Regulatory Specialist	Date 1-15-99
(This space for Federai or State office use)  Approved by Conditions of approval if any:	Title	Date

BLM(6), NMOCD(1), SHEAR, PONCA, COST ASST, FILE ROOM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements

1 INI

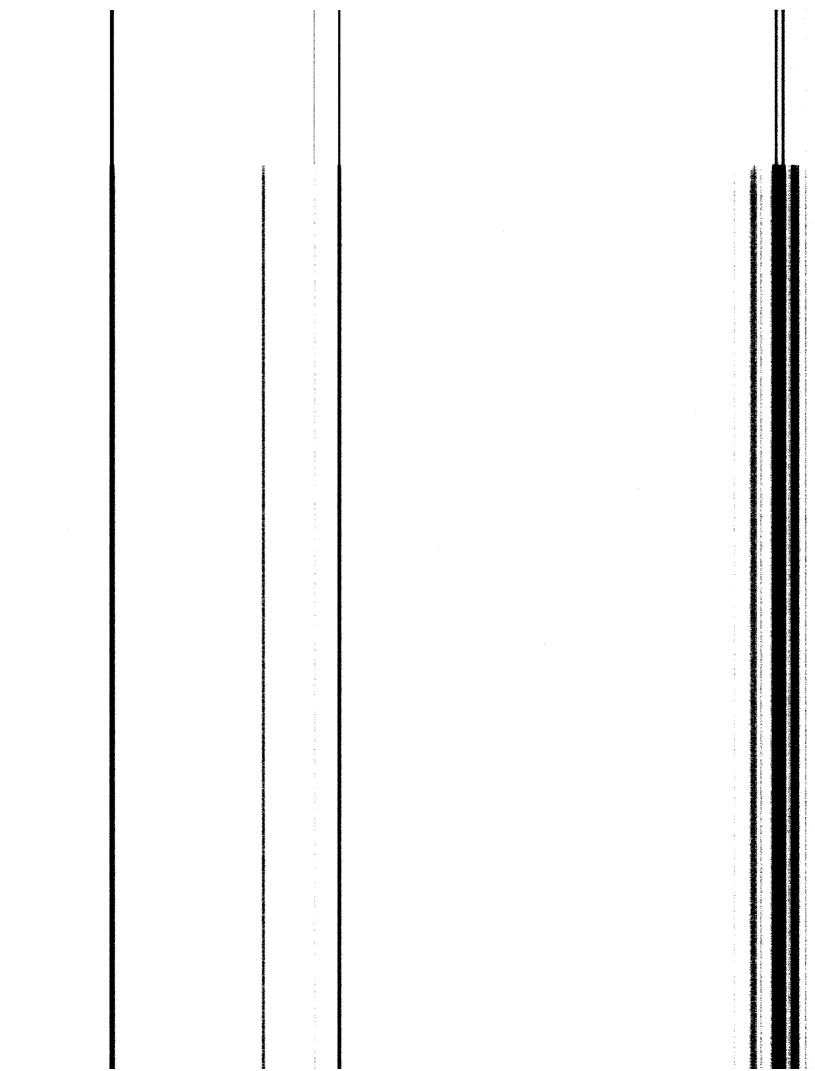








**Job separation sheet** 



Form 3160-5 (June 1990)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

N.M. CTCons P.C. x 1980 Hobbs, NM 88241

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.		LC 032096A  6. If Indian, Allottee or Tribe Name
Use "APPLICATION FO	R PERMIT—" for such proposals	
	TIN TRIPLICATE	7. If Unit or CA, Agreement Designation
1. Type of Well  Oil Well Well Other  2. Name of Operator		8. Well Name and No.
Conoco, Inc.  3. Address and Telephone No.		Lockhart A-17 #1  9. API Well No.  30-025-06636
10 Desta Dr., Ste. 100W, 4 Location of Well (Footage, Sec., T., R., M., or Survey D 1980' FSL & 660' FWL Sec. 17, T-21S, R-37E	, Midland, TX 79705 915-686-5424 Pescription)	Penrose Skelly Grbc 11. County or Parish, State  Lea, NM
	s) TO INDICATE NATURE OF NOTICE, REPOR	<u> </u>
TYPE OF SUBMISSION	TYPE OF ACTION	11, ON OTHER DATA
X Notice of Intent	X Abandonment Recompletion	Change of Plans  New Construction
Subsequent Report	Plugging Back Casing Repair	Non-Routine Fracturing Water Shut-Off
☐ Final Abandonment Notice	Altering Casing Other	Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well
<ol> <li>Describe Proposed or Completed Operations (Clearly state al give subsurface locations and measured and true vertice)</li> </ol>	Il pertinent details, and give pertinent dates, including estimated date of starting cal depths for all markers and zones pertinent to this work.)*	Completion or Recompletion Report and Log form.) st any proposed work. If well is directionally drilled,
1. Circulate hole with	mud.	
	cop of C.I.B.P. at 3475'.	
3. Spot 25 sxs cement 1	.250-1500'.	
4. Spot 10 sxs cement s	surface plug.	<u></u>
	er and clean location.	RECEIVED 1998 MAR -2 P 3: 11 UREAU OF LAND MGMI. HOBBS. NEW MEXICO
14. I hereby certify that the foregoing is true and correct  Signed Le Tour	Title ON O.C. Mars	CO. Date 3/2/98
(This space for Federal or State office use)  Approved by PETROLEUM ENGINEER		Date
Conditions of approval, if any:		

