ĺ	NO. OF COPIES RECEIVED			• !				
Ì	DISTRIBUTION		i	NEW MEXICO OIL CONSERVATION				
	SANTA FE							
	FILE			REQUEST FOR ALLOWA				
	U.S.G.S.		i	AND AUTHORIZATION TO TRANSPORT OIL				
1.	LAND OFFICE							
	IRANSPORTER	OIL		i İ				
		GAS						
	OPERATOR	•						
	PRORATION OFFICE							
	Conoco Inc.							
		onoco	Inc.					
	Address P.	.O. Bc	x 460,	, Hobbs, New Mexico 88240				
	Reason(s) for filing (Check proper box,)	Other			
	New Well			Change in Transporter of: Cha				
	Recompletion			CII Dry Gas	Con			
	Change in Ownershi	p 🔲		Casinghead Gas Condensate	Jul			
31	If change of ownership give name and address of previous owner							
11.	Lease Name			Well No. Pool Name, Including Formation				
	Lockhart A-17 / Eumont Over Gas							
	Unit Letter L; 1980 Feet From The S Line and 66							
	Unit Letter	<u></u>	:_/7	BO Feet From The Line and	ها ها			
	Line of Section	17	7 _{Tov}	waship 21-5 Range 37-	E			

DISTRIBUTION	NEW MEXICO OIL CO	CNSERVATION COMMISSION	Form C-104					
SANTA FE	REQUEST I	FOR ALLOWABLE	Supersedes Old C-104 and C-11					
FILE		AND	Effective 1-1-65					
U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURA	L GAS					
LAND OFFICE								
TRANSPORTER GAS								
OPERATOR								
PRORATION OFFICE	PRORATION OFFICE							
Cperator								
	Conoco Inc.							
	60 Hobbs Now Movice 8824	.0						
P.O. Box 460, Hobbs, New Mexico 88240 Reason(s) for filing (Check proper box) Other (Please explain)								
	New Well Change in Transporter of: Change of corporate name from							
Recompletion								
Change in Ownership	ompany effective							
<u> </u>		sate July 1, 1979.						
If change of ownership give nam and address of previous owner _	e							
and address of previous owner _								
I. DESCRIPTION OF WELL AN	D LEASE							
Lease Name	Well No. Pool Name, including Fo		2000					
Lockhart H-17	/ Eumont Que	en Gas State, Fe	deral or Fee 2C-032096					
Location	~.	1.6	20/					
Unit Letter;;;;;;;	1980 Feet From The Line	e and 667 Feet F:	rom The					
12	Township 2/-S Range	37-E, NMPM,	Lea County					
Line of Section / 7	rownship 2/ 3 Range	J/ E , MM.Pre,	County					
I DESIGNATION OF TRANSPO	ORTER OF OUL AND NATURAL GA	S						
Name of Authorized Transporter of	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Congensate Address (Give address to which approved copy of this form is to be sent,							
Shell Propeline	_ Co .	Milland, Texas						
Name of Authorized Transporter of	Castnanead Gas or Dry Gas	Address (Give address to which a	pproved copy of this form is to be sent;					
Getty Bil Co.		Hobbs N.N.	/ -					
If well produces oil or liquids,	Unit Sec. Twp. Age.	is gas actually connected?	When					
give location of tarks.	· · · · · · · · · · · · · · · · · · ·		i .					
If this production is commingled	with that from any other lease or pool,	give commingling order number:						
V. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deeper	Plug Back Same Resty. Diff. Resty					
Designate Type of Compl								
Date Spuaded	Date Comp., Ready to Prod.	Total Depth	P.S.T.D.					
Elevations (DF, RKB, RT, GR, etc.	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
Periorations			Depth Casing Shoe					
TUBING, CASING, AND CEMENTING RECORD								
			SACKS CEMENT					
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
			i					
V TEST DATA AND REOUES	T FOR ALLOWARIE (Test must be a	ifter recovery of total volume of load	d oil and must be equal to or exceed top allo					
OIL WELL	Olf WFII able for this depth or be for full 24 hours)							
Date First New Cil Run To Tanks	Date of Test	Producing Method (Flow, pump, g	as lift, etc.)					
Length of Test	Tubing Pressure	Casing Pressure	Choxe Size					
	01, 25:0	Water - Bbls.	Gas-MCF					
Actual Prod. During Test	Oil-Bbis.							
l		<u> </u>						
GAS WELL								
Actual Prod. Test-MCF/D	Length of Test	Bbls, Condensate/MMCF	Gravity of Condensate					
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size					
		<u> </u>						
VI. CERTIFICATE OF COMPL	IANCE	OIL CONSE	RVATION COMMISSION					
		1	19					
I hereby certify that the rules	and regulations of the Oil Conservation	APPROVED	, 19					
Commission have been compli	ed with and that the information given the best of my knowledge and belief.	1/ 1/1	Xlifton					
		District Supervisor						
An-1		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepen						
AMM	m PS B							
	masse							

(Signature) Division Manager

(Title)

(Date) NMOCD (5) " CCCL

well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Senarate Forms C-104 must be filed for each pool in multiply

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