This form is not to be used for reporting packer leakage tests in Northwest New Mexico

NEW MEXICO OIL CONSERVATION COMMISSION

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator		Lease		Well No.
CONTINENTAL OIL COMPANY		LOCKHART A-17		1

Location of Well	Unit	Sec	Twp	Rge	County
	L	17	21	37	Lea

	Name of Reservoir or Pool	Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)	Choke Size
Upper Compl	Eumont	gas	S.I.	csg.	-
Lower Compl	Penrose Skelly	oil	S.I.	tbg.	-

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 9:00 a.m. 9-1-72

	Upper Completion	Lower Completion
Well opened at (hour, date):		
Indicate by (X) the zone producing	S.I.	S.I.
Pressure at beginning of test	80	290
Stabilized? (Yes or No)	yes	yes
Maximum pressure during test	80	290
Minimum pressure during test	80	290
Pressure at conclusion of test	80	290
Pressure change during test (Maximum minus Minimum)	-	-
Was pressure change an increase or a decrease?	-	-

Well closed at (hour, date): _____ Total Time On Production _____

Oil Production During Test: _____ bbls; Grav. _____; Gas Production During Test _____ MCF; GOR _____

Remarks: No evidence of communication

FLOW TEST NO. 2

	Upper Completion	Lower Completion
Well opened at (hour, date):		
Indicate by (X) the zone producing		
Pressure at beginning of test		
Stabilized? (Yes or No)		
Maximum pressure during test		
Minimum pressure during test		
Pressure at conclusion of test		
Pressure change during test (Maximum minus Minimum)		
Was pressure change an increase or a decrease?		

Well closed at (hour, date) _____ Total time on Production _____

Oil Production During Test: _____ bbls; Grav. _____; Gas Production During Test _____ MCF; GOR _____

Remarks _____

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved SEP 12 1972 19__

New Mexico Oil Conservation Commission

By Orig. Signed by Joe D. Ramey

Title SUPERVISING ENGINEER

Operator CONTINENTAL OIL COMPANY

By Charles W. Gleason