Field Name

Bumont Gas & Penrose Skelly 011

SANTA FE, NEW MEXICO

APPLICATION FOR DUAL COMPLETION

County

Continental Oil Com		1
vation Unit	Section Township 218	Range 37E
	ation Commission heretofore authorized the dual completion	
zones within one mile of the subje	ect well? YES X NO	
If answer is yes, identify one suc	h instance: Order No. DC-271; Operator, Leas	e, and Well No.:
Sun Oil Company	W. W. Weatherly No. 1	
The following facts are submitted	· · · · · · · · · · · · · · · · · · ·	
	Upper Zone	Lower Zone
o. Name of reservoir	Penrose	Grayburg
b. Top and Bottom of		Onem Hele
Pay Section	3506-57 (anticipated)	Open Hole
(Perforations)		3597-3816
c. Type of production (Oil or Gas	Gas	011
d. Method of Production (Flowing or Artificial Lift)	Flow	Flow
The following are attached. (Plea		8 A OW
been furnished copies o Yes d. Electrical log of the w thereon. (If such log is	well or other acceptable log with tops and bottoms of product not available at the time application is filed, it shall be su	ng zones and intervals of perforation indicated bmitted as provided by Rule 112-A.)
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been furnished copies of Yea d. Electrical log of the w thereon. (If such log is List all offset operators to the less Texaco, Inc., Box Sun Oli Co., Box 2 Marchdex Acx Zenecos E. G. Rodman, Box Sunrey Mid-Contine Chio Oli Corpany, Gulf Oli Corp., Bo Sohio Petroleum Co Were all operators listed in Item 5 of such notification March CERTIFICATE: I, the undersigned Company (c	such dual completion from each offset operator, or in lieu of the application.* rell or other acceptable log with tops and bottoms of product not available at the time application is filed, it shall be suggested on which this well is located together with their correct asse on which this well is located together with their correct asse on which this well is located together with their correct asse on which this well is located together with their correct asse on which this well is located together with their correct asse on which this well is located together with their correct asse on which this well is located together with their correct asse on which this well is located together with their correct asse on which this well is located together with their correct and complete the application. The correct asset of the application and the their correct and complete the application and that I am authorized by said company to make ad that the facts stated therein are true, correct and complete and that the facts stated therein are true, correct and complete and that the facts stated therein are true, correct and complete and that the facts stated therein are true, correct and complete and the correct and	ng zones and intervals of perforation indicated bmitted as provided by Rule 112-A.) mailing address. B. Habbard D. Albright Attn: Mr. C.T. McClanahai F. B. L. Walter Now Marath J. M. Russell (25 ES_X_NO If answer is yes, give date of the Continental Oil this report; and that this report was prepared

NOTE: If the proposed dual completion will result in an unorthodox well location and/or a non-standard proration unit in either or both of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.





