

PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd. Aztec, NM 87410
District IV
PO Box 2088, Santa Fe NM 87504-2088

Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Revised February 10, 1994
Instructions on back:
Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

1. Operator name and Address Apache Corp. 2000 Post Oak Blvd., Suite 100 Houston, TX. 77057-4400		2. OGRID Number 000873
		3. Reason for Filling Code CH (Effective 4-1-99)
4. API Number 30 - 0 25-06637	5. Pool Name Penrose Skelly Grayburg	6. Pool Code 50350
7. Property Code 24430	8. Property Name Lockhart A 17	9. Well Number 2

II. Surface Location

UL or lot no. I	Section 17	Township 21S	Range 37E	Lot. Idn	Feet from the 1980	North/South Line South	Feet from the 660	East/West Line East	County Lea
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11 Bottom Hole Location

UL or Lot	Section	Township	Range	Lot. Idn.	Feet from the	North/South Line	Feet from the	East/West Line	county
12 Lse Code F	13. Producing Method Code SI	14. Gas Connection Date	15. C-129 Permit Number	16. C-129 Effective Date	17. C-12b Expiration Date				

III. Oil and Gas Transporters

18 Transporter OGRID	19. Transporter Name and Address	20. POD	21. O/G	22. POD ULSTR Location and Description
20667	Shell Pipeline Corp. P.O. Box 1910 Midland, TX. 79702	0765910	O	H 17 21S 37E
24650	Dynergy Midstream Services 6 Desta Dr., Suite 3300 Midland, Tx. 79705	0765930	G	H 17 21S 37E

IV. Produced Water

23. POD 0765950	24. POD ULSTR Location and Description H 17 21S 37E
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V. Well Completion Data

25 Spud Date	26 Ready Date	27. TD	28. PBTD	29. Perforations
30. Hole Size	31. Casing & Tubing Size	32. Depth Set	33. Sacks Cement	

VI. Well Test Data

34. Date New Oil	35. Gas Delivery Date	36. Test Date	37. Test Length	38. Tbg. Pressure	39. Csg. Pressure
40. Choke Size	41. Oil	42. Water	43. Gas	44. AOF	45. Test Method

[I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief Signature: Timothy R. Custer Timothy R. Custer Sr. Staff Landman Date 3/31/99 Phone (713) 296-7228		OIL CONSERVATION DIVISION Approved by ORIGINAL SIGNATURE OF DISTRICT SUPERVISOR Title Approval Date: Conoco Inc. 005073 Sr. Regulatory Specialist 3-31-99	
47. If this is a change of operator fill in the OGRID number and name of the previous operator Previous Operator Signature Printed Name Date			
