

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐ other ☐  
2. NAME OF OPERATOR  
CONOCO INC.  
3. ADDRESS OF OPERATOR  
P. O. Box 460, Hobbs, N.M. 88240  
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1980' FSL + 660' FEL  
AT TCP PROD. INTERVAL: ☒  
AT TOTAL DEPTH: ☒

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:  
TEST WATER SHUT-OFF ☐ ☐  
FRACTURE TREAT ☐ ☐  
SHOOT OR ACIDIZE ☐ ☐  
REPAIR WELL ☐ ☐  
PULL OR ALTER CASING ☐ ☐  
MULTIPLE COMPLETE ☐ ☐  
CHANGE ZONES ☐ ☐  
ABANDON\* ☐ ☐  
(other) ABANDON BLINEBRY + RECOMPLETE ☒

5. LEASE  
LC-032096 (A)  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
7. UNIT AGREEMENT NAME  
NMFU  
8. FARM OR LEASE NAME  
LOCKHART A-17  
9. WELL NO.  
2  
10. FIELD OR WILDCAT NAME  
PENROSE SKELLY GRAYBURG  
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
SEC. 17, T-21S, R-37E  
12. COUNTY OR PARISH  
LEA  
13. STATE  
NM  
14. API NO.  
15. ELEVATIONS (SHOW DF, KDB, AND WD)

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

MIRU ON 4/16/83. SET CIBP @ 5500'. SPOTTED 4 SKS. CLASS "C"  
CMT ON TOP OF CIBP. CIRC W/27% KCL TFW. SPOTTED 3 BBLs  
15% HCL-NE-FE FROM 3640' TO 3765'. PERF PENROSE SKELLY GRAYBURG  
W/1 JSPP @ 3688', 3696', 3702', 09', 19', 25', 29', 34', 38', 48', 52', 60', 63', + 3765'.  
(TOTAL OF 14 SHOTS) SET PKR. @ 3600'. ACIDIZE PERFS 3688'-3765'  
W/31 BBLs 15% HCL-NE-FE. FLUSHED W/30 BBLs 2% KCL TFW. SAND  
FRAC'D 3688'-3765' W/750 BBLs 40# GELLED FLUID, 47376 LBS 20/40  
SAND, + 10836 LBS 10/20 SAND. SWAB. REL PKR. + RUN PROD. EQUIP. TESTED  
7.5 BO, 11.6 BW, + 70 MCF IN 24 HRS. ON 5/3/83.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Wm A. T. [Signature] TITLE Administrative Supervisor DATE 6/13/83

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

SEP 13 1983

RECEIVED  
SEP 14 1983  
O.C.D.  
HOBBS OFFICE