Form 9-331 Dec. 1973

XMFU-4 FILE

Form Approved. Budget Bureau No. 42-R1424

UNITED STATES	5. LEASE
DEPARTMENT OF THE INTERIOR	LC-032096 (a)
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	7. UNIT AGREEMENT NAME N.M.F.U. 8. FARM OR LEASE NAME
1. oil gas G other	Lockhart A-17
2. NAME OF OPERATOR	9. WELL NO.
_ Conoco Inc.	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	Blinebry Oil & Gas / Fumont
P. n. Box 460 Holds N.M. 88240	11. SEC., T., R., M., OR BLK. AND SURVEY OR
P.O. Box 460 Hobbs, N.M. 88240 4. LOCATION OF WELL (REPORT LOCATION CLEARLY, See space 17	AREA
below.)	Sec. 17, T-215, R-37E
AT SURFACE: 1980'FSL & 660'FEL AT TOP PROD. INTERVAL:	12. COUNTY OR PARISH 13. STATE
AT TOTAL DEPTH:	Lea N.M.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	14. API NO.
REPORT, OR OTHER DATA	15
	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	13470' DF
TEAT WATER CHUIT OF T	J b b
FRACTURE TREAT	-70
SHOOT OR ACIDIZE REPAIR WELL SHOOT OR ACIDIZE SHOTT OR ACIDIZE SHOOT OR ACIDIZE SHOTT OR ACIDIZE	1019
PULL OR ALTER CASING	(NOTE: Report results of multiple completion or zone
MULTIPLE COMPLETE TO TOLO	GICALEXICO
CHANGE ZONES	TEN MIT
ABANDON*	(NOTE: Repex results of multiple completion or zone SURNAISE On Form 9-330.) EW MEXICO
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly statincluding estimated date of starting any proposed work. If well is d measured and true vertical depths for all markers and zones pertinent.)	irectionally drilled give subsurface locations and
MIRU 7-24-79 & Killed well. Spot 12 6615.	15% HC1-NE acid from 5975 - 53
Perf. Blinebry formation @ 5556, 70', 82', 97,	
47', 58', 87', 5800', 5832', 38', 94', 5916',	28', 48' W 1 JSPF. Pumped
4200 gal. 15% HCI-NE acid & flu	shed. Frac'd 21 74,000
7200 gal. 15% HOI-NE acid & flu gal. gelled water, 154,000 # 20/40 so equipment. SN @ 5460' & pkr. @ 5490 well. Returned to production & testing	and. WIH st production
equipment . SN @ 5460' & pkr. @ 5490	: co the & swabbed
well. Returned to production & testing	
8	
Subsurface Safety Valve: Manu. and Type	Set @ Ft.
18. I hereby certify that the foregoing is true and correct	
SIGNED WILL Q. TSWOWN TITLE Admin SuperVIS	10/19/79
(This space for Federal of State of	ice use)
APPROVED BY	1019
APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	CURVEY
verage 1 1 11U ′	11 J. A. 1

RECEIVED

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O.C.D. HOBBS, OFFICE