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LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMIS

Form C-104 Supersedes Old C-104 and C-110

ANTA FE	REQUEST F	OR ALLOWABLE	Effective 1-1-65
ILE		AND	A C
.s.G.s.	AUTHORIZATION TO TRAN	ISPORT OIL AND NATURAL G	AS.
AND OFFICE			
RANSPORTER GAS			
PERATOR PROPERTION OF FICE			
perator			
CONOCO I	NC.		
PA BON 4/2	Hobbs, nr	7 88240	
eason(s) for filing (Check proper box)	1100-5	Other (Please explain)	ing allowable of he month of August, 1976 permission to surface
ew We!l	Change in Transporter of:	- Request a test	he month of August, 191
ecompletion	Oil Dry Gas	3980 8023	germission to surface
hange in Ownership	Casinghead Gas Condens	sate Comminate w	lexisting Battery
		(Pennose Skelly Gr	permission to surface l'existing Battery ayburg, Drinkard, Tub
change of ownership give name address of previous owner			
	DACE		
ESCRIPTION OF WELL AND L	Well No. Pool Name, including re	ormation Kind of Lease	2 C 03 2096 (a) Lease No.
lockhart A-17	2 Blinebry	ild Gas State, Federa	cr Fee
Location			ſ -1
Unit Letter : 198	TO Feet From The South Line	e and <u>UGO</u> Feet From	The <u> </u>
15	7/. 5	37-8, NMPM, L	ea County
Line of Section Tow	A = A = A = A) /- C , NMPM, C	<u>ccum,</u>
TRANSPORT TO MOITAMAISTO	ER OF OIL AND NATURAL GA	.s	
Name of Authorized Transporter of Cil	or Condensate	Address (Give address to which appro	
Shall Partine		Midland Texa	5
Name of Authorized Transporter of Cas	inghead Gas 🔀 💢 or Dry Gas 🗔		ved copy of this form is to be sent)
Skally 0:10	0.	Eunice, nm	
If well produces oil or liquids,	Unit Sec. Twp. Ege.	Is gas actually connected? Wh	en
give location of tenks.	A 17 21 37	yes	
f this production is commingled wit	h that from any other lease or pool,	give commingling order number:	
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.
Designate Type of Completion			
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Date Spaces			
Elevations (DF, FKB, RT, GR, etc.,	Name of Producing Formation	Top Off/Gas Pay	Tubing Depth
			Depth Casing Snoe
Perforations			Depth Cashing ande
		D CENTURE DECORD	
		D CEMENTING RECORD	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	DEPTRISET	
	OD ATTOWARTE (Total purchase	after recovery of total values of load o	il and must be equal to or exceed top allow
TEST DATA AND REQUEST F	able for this c	lepth or be for full 24 hours)	
OII, WELL Date First New Oil Bun To Tanks	Date of Test	Producing Method (Flow, pump, gas	ust, etc.)
, -			Choke Size
Length of Test	Tubing Pressure	Casing Pressure	Choke 5124
		Water - Bbls.	Gas-MCF
Actual Prod. During Test	Oil-Bbls.		
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Actual Prod. 1881-MCF/D	- ····•		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
, esting Method (pitot, oden pre)			
THE OF COMPLIAN	NCF	OIL CONSER	VATION COMMISSION
CERTIFICATE OF COMPLIA	1CL	AUGIO	1979 19
and the second second	i regulations of the Oil Conservation	APPROVED	
			Luyan
above is true and complete to t	he best of my knowledge and belie	G	
		TITLE	

Son W. Lee
(Signature)
Administrative Supervisor

AUG 1 & 1979

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

AUG 1 0 1973

O.C.D. HOBBS, OFFICE