

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPL
(Other instructions
verse side)

7B*
re-

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC 032096 (a)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different section.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR	8. NAME OR LEASE NAME
3. ADDRESS OF OPERATOR	9. WELL NO.
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface	10. FIELD AND POOL, OR WILDCAT
14. PERMIT NO.	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH
	13. STATE

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO :		SUBSEQUENT REPORT OF :	
TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐	WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐	FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐	SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
REPAIR WELL ☐	CHANGE PLANS ☐	(Other) <u>Recomplete</u> ☒	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The subject well recompleted using the following procedures:
Pay: Drinkard (6565-6629) Perfs: 6565-97, 6601-03, 6618-29. GOR 17333.
Work Done: Pld 2 3/8" tbg & tail pipe. Drld out model "D" pkr @ 6479.
Ran cmt retainer and set @ 6445. Squ perfs 6565-6629 w/100 ax el "c"
cmt ran bit and csg scraper to 6549. Perf @ 6451, 6468, 6483, 6505,
6516 & 6537 w/1 JSPP. Ran pkr & set @ 6380 w/TP@ 6440. Frac perf
6451-6537' w/2,000 gal 15% LSTNE w/6 ball sealers & 40,000 gal crude,
40,000# sand, 2,000# "ADOMITE" ADDITIVES. After: TD 6630', PBD 6549'
Pay: Drinkard (6449-6539'). Perfs: 6451, 6468, 6483, 6505, 6516,
& 6537 w/1 JSPP. Workover unsuccessful. Drinkard oil pool lack 894
BLO Well SI. Workover started: 4-11-66, completed: 4-30-66.

18. I hereby certify that the foregoing is true and correct

SIGNED <u>W. R. Stephens</u>	TITLE <u>Staff Supervisor</u>	DATE <u>6-9-66</u>
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(This space for Federal or State office use)

APPROVED BY _____	TITLE _____
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CONDITIONS OF APPROVAL, IF ANY:

APPROVED

JUN 13 1966

J. L. GORDON
ACTING DISTRICT ENGINEER

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, regulations or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports should include such special information as is required by local Federal and/or State office. In addition, such proposals and reports should include reasons for the abandonment, data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (in and below) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing; and depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

U.S. GOVERNMENT PRINTING OFFICE: 1963-O-685229
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Personnel

Staff Supervisor

Handwritten signature

USGS-2, PAN AM ROUTE-3, AT. ROS-2, ST. MIN-5, 1964

Range 37E, Lea County, New Mexico, NMN.
1930, PSL and 660, FEL, Sec. 17, T-213.

Box 460, Hobbs, N.M.

Continental Oil Company

3470 DE